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DISTRIBUTION SANTA FE FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL	GAS
LAND OFFICE		j	RECEIVED
OPERATOR GAS			
PRORATION OFFICE			AUG 2 2 1966
Tenneco Oil Com	pany		D. C. C.
P. O. Box 1031	Midland, Texas		THE STATE OF THE S
Reason(s) for filling (Check proper b	Ohange in Transporter of:	Crixe Pieuse explain)	
Recompletion	Cil Dry Gas		
Thange in Ownership	Casinghead Gas Condens	ate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE Lease No. Well No. Pool Name	a be died comutten	Kind of Jease
State "L"			es State, Federal or Fee State
Location F 1	.700 Feet From The గాగు మీ	am: 2005 Feet Fro	m The
Line of Sermon 28	Township 17-8 Range 29)- © , mmpm,	Eddy County
	ORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of	Sil 🗶 or Condensate 🚃	An items $(G \cap e)$ iddress to which app	proved copy of this form is to be sent)
Texas New Mexico Pipe	Casinghead Gas X or Dry Gas	P. O. Fox 1:310 Midl	proved copy of this form is to be sent)
Phillips Petroleum Co) .	Rm D-2, Phillips Bld	lg. Odessa, Texas
If well produces all or liquids, give landston of tanks.	Unit Sec. Twj. Rge. G : 28 17-S 29-5		When at completion producing into existing
f this production is commingled	with that from any other lease or pool, g		
COMPLETION DATA	CIL Well Gas Well	New Ael Warkever Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Comple	= (X)		
	Date Compl. Ready to Frod.	X Total Depth	F.B.T.D.
Date Spudded 6-3-66	Date Compl. Ready to Fred. 8-9-65	Total Depth 2850	2819
Date Spudded	Date Compl. Ready to Fred. 8-9-65 Name of Producing Formation	Total Depth 2850 Top DD/Gas Ley	2819 Tubing Depth
Date Spudded 6-3-66 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Frod. 8-9-65 Name of Froducing Formation San Anares	Total Depth 2850 Tip 00/344 Cey 2669	2819
Date Spudded 6-3-66 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Frod. 8-9-65 Nume of Producing Formation San Andres 2669, 2673, 2594, 2697, 271	2850 71; 01:03:107 2669 3, 2723, 2742, 2748,	2819 Tubing Depth 2769
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State "L' #21 Unit F, Section 28 T-17-S, R-29-F Budy County, New Mexico

LAPY Of

DEVIATION SURVEYS

<u>Depth</u>	Degrees of Deviation	<u>Depth</u>	Degrees of Deviation
360	3/4		
845	3/4	_	
1350	1/2	R	ECEIVED
1843	1-1/4		AUG 2 2 1966
2200	3/4		D. C. C.
2340	1/2		ARTESIA, OFFICE
2850	1/2		

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Drilling Foreman and that said report of Deviation Surveys contins no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

A. R. Gibson

Sworn to and sbuscribed before me this 17th day of August, 1966.

Notary Public in and for Midland County, Texas.

My Commission Expires June 1, 1967.