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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 22 1966

Operator Tenneco Oil Company		O. C. C.	
Address P. O. Box 1031 Midland, Texas		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		(Other - Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "L"	Lease No. B-511	Well No. 21	Pool Name, including formation Grayburg Jackson San Andres	Kind of Lease State, Federal or Fee State
Location				
Section F	1700	Feet From The	Line and	Feet From The
28		17-S		29-E
Township		Range		County
17-S		29-E		Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipeline Co.	P. O. Box 1010 Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.	Rm D-2, Phillips Bldg. Odessa, Texas			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 28	Twp. 17-S	Rge. 29-E
				Is gas well? <input checked="" type="checkbox"/> When at completion
				producing into existing facility.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X							
Date Spudded 6-3-66	Date Compl. Ready to Prod. 8-9-66	Total Depth 2850		P.B.T.D. 2819				
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 2669		Tubing Depth 2769				
Perforations one 1/2" @ 2669, 2673, 2674, 2677, 2713, 2723, 2742, 2748, 2758, 2762.	Depth Casing Shoe 2850							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 6-3/4 4-1/2 casing	CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8		DEPTH SET 367 2850 2769		SACKS CEMENT 195 110 Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-16-66	Date of Test 8-17-66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20 psi	Casing Pressure 20 psi	Choke Size Open 2"
Actual Flow During Test 81	Oil-Bbls. 38	Water-Bbls. 43	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.F. Carnes
(Signature)
J.F. Carnes
(Title)
District Petroleum Engineer
August 17, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 22 1966, 19
BY M. J. Johnston
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

State "L" #21
Unit F, Section 28
T-17-S, R-29-E
Brew County, New Mexico

DEVIATION SURVEYS

<u>Depth</u>	<u>Degrees of Deviation</u>	<u>Depth</u>	<u>Degrees of Deviation</u>
360	3/4		
845	3/4		
1350	1/2		
1843	1-1/4		
2200	3/4		
2340	1/2		
2850	1/2		

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AUG 22 1966

O. C. C.
ARTESIA, OFFICE

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on oath states that he represents Tenneco Oil Company in the capacity of District Drilling Foreman and that said report of Deviation Surveys contains no mis-statements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

A. R. Gibson

Sworn to and subscribed before me this 17th day of August, 1966.

Jeanne Ozmun Notary Public in and for Midland County, Texas.
My Commission Expires June 1, 1967.