STATE OF NEW MEXICO

VERGY AND MINERALS DEPARTMENT

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SANTA FE		IZ	
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LAND OFFICE			
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	OAB	Ų,	
OPERATOR		1.	
PROBATION OFFICE			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED 184 10-1-1 NOV 01 H. H O C. D ARTESIA, DOS OF

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL	GAS	
Marbob Energy Corpora	ation v			
Address				
P.O. Drawer 217, Arte		Other (Please expl	ana)	
New Well	Change in Transporter of:		,	
Recompletion XX	CII Dry Go	≒	10/7/04	
Change in Ownership XX	Casingheod Gas Conder	hadie Lilective	2 10/1/84	
If change of ownership give name and address of previous owner	Tenneco Oil Co., 7990 1	I.H. 10 West, San Ai	ntonio, Texas 78213	
DESCRIPTION OF WELL AND				
G.J. West Coop. Unit	Well No. Pool Name, including F		Lease No. Federal or Fee State B-514	
Location	· · · ·			
Unit Letter F : 17	700 Feel From The North Lin	e and <u>2050</u> F	et From The West	
Line of Section 28 T.	mshtp 17S Range	29E , NMPM,	Eddy County	
DESIGNATION OF TRANSPORT			ch approved copy of this form is to be sent)	
Navajo Refining Co.	or consensate		esia, N.M. 88210	
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co	Unit Sec. Twp. Rge.	4001 Penbrook, Od	dessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	B 28 17S 29E	Yes	8/66	
If this production is commingled wit COMPLETION DATA				
Designate Type of Completio	on — (N)	New Well Workover De	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		• • • • • • • • • • • • • • • • • • • 	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO		fer recovery of total valume of pth or be for full 24 hours)	load oil and must be equal to or exchange top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	ip, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	CII-Bale.	Water - Bbis.	Gas-MCF D. Q	
		<u> </u>		
Actual Frad. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (puras, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC		OIL CONSERVATION DIVISION NOV 0 5 1984		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
		-BY Lastie A. Clements Supervisor District II		
TITLE				
This form is to be filed in compliance with MULE If this is a request for allowable for a newly drilled		for allowable for a newly drilled or despens		
(Signature) well, this form must be accompanied by a tall		accompensed by a subulation of the deviation		
Production Clerk (Tule)		All sections of this form must be filled out completely for allow		
10/30/84		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner		
(Date)		wall name or number, or	reneporter, or other such thenge of condition	