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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-10714

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name State "N"
3. Address of Operator P. O. Box 1031 Midland, Texas	9. Well No. 6
4. Location of Well UNIT LETTER 0 560 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 17-S RANGE 29-E, NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est.	12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11' hole @ 6:30 p.m. 6-23-66. Set and cmtd 8-5/8" @ 358' w/200 sx Class C w/2% CaCl<sub>2</sub>. Pressure tested csg 30 min @ 800 psi after WOC 12 hrs. Mixing temp 78° Formation temp 96°. Estimated compressive strength after WOC 12 hrs. is 1375 PSI.

6-27-66 TD- 2700 Set 4-1/2 10.5# J-55 csg @ 2575 w/100 sx. T/cmt by temp survey 1500'

7-7-66 Acidized opern hole 2575 - 2700 w/2000 gals 15% NE acid. Treated down 4-1/2" casing w/25,000 gals. gelled water & 24,000# 20-40 mesh sand. Avg. inj. rate 46.1 BPM @ 2500-2650 psi. ISIP 2000.

7-8-66 Ran tubing, pump & rods.

8-1-66 Set pumping unit.

RECEIVED

AUG 19 1966

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE Dist. Pet. Engineer DATE Aug. 15, 1966

APPROVED BY M. L. Brummett TITLE OIL AND GAS INSPECTOR DATE AUG 19 1966

CONDITIONS OF APPROVAL, IF ANY:

