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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10714

Bur. of Mines

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Tenneco Oil Company
3. Address of Operator
P. O. Box 1031 Midland, Texas
4. Location of Well
UNIT LETTER **0** LOCATED **560** FEET FROM THE **south** LINE AND **1980** FEET FROM

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SEP 12 1966

7. Unit Agreement Name
8. Farm or Lease Name
State **"N"**
9. Well No.
6
10. Field and Pool, or Wildcat
2nd. Grayburg Jackson

11. THE **east** LINE OF SEC. **16** TWP. **17-S** RGE. **29-E** NMPM
15. Date Spudded **6-23-66** 16. Date T.D. Reached **6-27-66** 17. Date Compl. (Ready to Prod.) **8-1-66** 18. Elevations (DF, RKB, RT, GR, etc.)
20. Total Depth **2700** 21. Plug Back T.D. **2700** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By Rotary Tools **Rotary** Cable Tools **---**
24. Producing Interval(s), of this completion - Top, Bottom, Name
2575 - 2700 San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	358	11"	200 sx	None
4-1/2	10.5	2575	6-3/4	100 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2553	None

31. Perforation Record (Interval, size and number)
2575 - 2700 Open hole
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2575-2700
AMOUNT AND KIND MATERIAL USED
2000 gals 15% NE acid
25,000 gals gelled water
24,000 20-40 mesh sand

33. PRODUCTION
Date First Production **8-25-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump - 1-1/4 Insert** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **8-26-66** Hours Tested **24 hrs** Choke Size **open 2"** Prod'n. For Test Period **8** Oil - Bbl. **8** Gas - MCF **TSTM** Water - Bbl. **41** Gas - Oil Ratio **TSTM**
Flow Tubing Press. **20 psi** Casing Pressure **20 psi** Calculated 24-Hour Rate **8** Oil - Bbl. **8** Gas - MCF **TSTM** Water - Bbl. **41** Oil Gravity - API (Corr.) **31**
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented & used for fuel** Test Witnessed By **Paul Watson**
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *J.F. Carnes* **J.F. Carnes** TITLE **Dist. Prod. Engineer** DATE **9-8-66**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Army	466	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	537	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	740	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	863	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1133	T. Devonian	T. Menefee	T. Madison
T. Queen	1725	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2103	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2378	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Gorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Binebry		T. Gr. Wash	T. Morrison	T.
T. Thbb		T. Granite	T. Todillo	T.
T. Dinkard		T. Delaware Sand	T. Entrada	T.
T. Apo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	240	240	Surface sand & caliche				
240	466	226	Rd Beds				
466	537	71	Anhydrite				
537	740	203	Salt & Anhydrite				
740	863	123	Anhydrite & Dolomite				
863	1133	270	Sand & Anhydrite				
1133	1725	592	Dolomite & Anhydrite				
1725	2103	378	Sand & Anhydrite				
2103	2378	275	Dolomite, Anhydrite & sand				
2378		322	Dolomite & Anhydrite				