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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

B 10714

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name G-J West Coop. Unit
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 51
4. Location of Well UNIT LETTER 0 560 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pulled rods and tubing. Moved off pulling unit.
2. Perforated at 2235' - 2482' w/18 3/8" jets. *
Set retrievable bridge plug and wire line at 2521'.
3. Ran tbg. w/packer. Set packer at 2157'.
4. Acidized w/1000 gals and balled out w/30 perforation ball sealers.
5. Pulled tbg.
6. Frac down csg. w/50,000 gals. gelled water and 75,000# 20-40 sand. Overflushed w/10.BW.
7. Shut-in over night.
8. Bled off pressure, ran tbg. w/retrievable head and recovered bridge plug.
9. Ran tbg. and rods and put on pump.

* 1 hole at each of the following intervals 2235, 42, 74, 76, 78, 92, 95, 2305, 2308, 28, 32, 43, 61, 69, 74, 77, 2478 + 2482.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE 7-6-67

APPROVED BY W. A. Gressett TITLE Director DATE 7-6-67
CONDITIONS OF APPROVAL, IF ANY: