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BAMEAFE

OIL CONSERVATION DIVIS

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JIIN

711.0	JUN 2 1980 REQUEST FOR ALLOWABLE AND O. C. D.					
LAND OFFICE						
DECHATOR 1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAARTESIA, OFFICE					
PAGNATION OFFICE					V .	
BURNETT OIL CO., I	INC.					
1214 First Nationa	al Bank Building, Fort Wo	orth, Texas 761	02		-	
Reason(s) for filing (Check proper box)		Other (Pleas		din shanga hi		
New Well	Change in Transporter of: OII Dry Ga		in operato	ship c hange, bu	J. C	
Recompletion X	Casinghead Gas Conder	1 1 1	In operation			
Change in Ownership (2)						
If change of ownership give name and address of previous owner	Windfohr Oil Co., I	Box #198, Artes	ia, N. Mex			
DESCRIPTION OF WELL AND I	LEASE		Kind of Lease		Lease No.	
Lease Name	well No. Pool Name, Including F 27 Grayburg Jacl		1	orFee Federal	NM-2747	
Jackson "B" Tract 2	Zi Grayburg Jaci	Record of				
Location M . 66	O Feel From The South Lin	ne and 660	Feet From T	he west		
Unit Letter M: 66	Feet From Tile				2 .	
Line of Section 24 Tow	vnahtp 175 Range	30% , ммр	м, Eddy		County	
	THE AND MATTER AT CA	ıc				
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address	s to which approv	ed copy of this form is	to be sent)	
Texas New Mexico Pipe	-	Box 2528, Ho	bbs, New M	exico 88240		
Name of Authorized Transporter of Cas	singhead Gas 🚻 or Dry Gas [ļ		ed copy of this form is	to be sent,	
Conoco, Inc.		Ponca City,	Okla.	n		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 25 17 30	yes	t			
If this production is commingled wi	th that from any other lease or pool,	give commingling ord	ier number:	DHC 1		
COMPLETION DATA	Oil Well Gas Well	New Well Workove		Plug Back Same Re	s'v. Diff. Hea'v	
Designate Type of Completic			i	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
		The OH Care Figure		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) "ame of Producing Formation		Top Oil/Gas Pay			
			Depth Casing St			
Perforations				<u> L</u>		
	TUBING, CASING, AN	D CEMENTING RECO	DRD	SACKS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CE	- ITT C. ITT I	
-						
				1		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	after recovery of total vi lepth or be for full 24 ho	ura /		r exceed top allo	
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas li	fi, etc.)		
	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test				lo vcs		
	CU. Phia	Water-Bbis.		Gas-MCF		

GAS WELL		Bbls. Condensate/NBMCF	Gravity of Condensate	
Actual Frod. Teet-MCF/D Teeting Method (pitot, back pr.)	Length of Test Tubing Presews (shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERV ಫೈಟ್ ತಿ	ATION DIVISION	
		APPROVED	, 19	

June 1, 1980

Actual Prod. During Test

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Oll-Bbls.

	They	
	(Signature)	
Consulting	Engineer	
	(Title)	

(Date)

APPROVED

SUPERVISOR, DISTRICT II TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owns well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.