

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a Federal or Indian reservation.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

MAY - 8 1997

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 660' FSL, 660' FWL, Sec.24, T17S, R30E

RECEIVED

OIL CON. DIV.
DIST. 2

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8. Well Name and No.

Jackson B #27

9. API Well No.

30-015-10856

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion

☐ New Construction

☐ Subsequent Report

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Final Abandonment Notice

☐ Other

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from the of this Grayburg oil well has decreased to an unacceptable level. We now propose to open additional perforations in the Metex interval of the Grayburg zone. Our procedure will be to dig a 40' X 40' working pit. Any accumulation in this pit will be disposed of in an approved disposal method and the pit will be back filled and leveled upon completion of this work. We will run bit and casing scraper to approx. 3251'(PBSD) and test the 5 1/2" production casing, then perforate and stimulate the new perforations as recommended by the stimulation companies. We will run 2 3/8" tubing and sucker rods and test the well. Production from this well will continue to go to the Jackson B2 tank battery through the existing flowline.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Petroleum Engineer

Date April 25, 1997

(This space for Federal or State office Use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date MAY 02 1997

Conditions of approval, if any:

SEE ATTACHED FOR

CONDITIONS OF APPROVAL
Title 16, U.S.C. Section 1701, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.