

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
1997 JUL 28

Designation and Serial No.
NM 2747

Indian, Allottee or Tribe Name

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL, 660' FWL, Sec.24, T17S, R30E

8. Well Name and No.

Jackson B #27

9. API Well No.

30-015-10856

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Subsequent Report

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

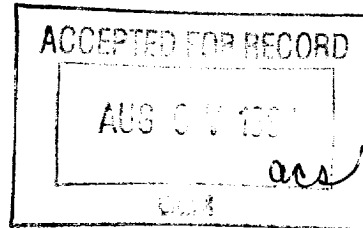
☐ Dispose Water

☐ Final Abandonment Notice

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/14-16/97 Set new rig anchors, pulled rods, pump & tubing. Ran 4-3/4" bit & 5" csg. scraper to 3252' TD, pulled all out of hole. Ran open ended 2-3/8" tubing 3160', pressured casing to 300 PSI, ok. Pulled tubing.
5/19/97 Halliburton perforated 3024', 25', 33', 35', 37', 52', 53', 69', 70', 74', 75', 80', 81', 96', 97', 3113', 14', 15', 54', 55' total 20 holes, w/4" casing gun @ 1SPF. Ran ArrowSet packer on 2-7/8", acidize perfs from 3024' - 3155' w/total 2000 gals 15% HCL acid, average rate 3 BPM, 1850 PSI, broke formation w/1900#, bled well back. 5/20-22/97 Swabbed test well to test tank then SI for frac.
5/23/97 Dowell fraced open perfs from 3024' - 3155' w/total 973 bbls YF130 & 133,260# 20/40 sand
5/24-31/97 Swab tested well, installed pumping unit, ran 99 jts 3150' 2-3/8" tbg, 124-.625" rods, put well pumping to test tank.
6/1-7/9/97 Pump tested well to test tank. Turned well back down flow line to Jackson B2 battery on 7/9/97. All production is reported based on periodic individual well test.
7/15/97 Did 24 hrs test on well. Pumped total 4 BO, 10 BW, 10 MCFG



14. I hereby certify that the foregoing is true and correct

Signed

Herling Randolph

Title

Petroleum Engineer

Date

July 22, 1997

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side