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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED OCT 2 4 1991

OIL CONSERVATION DIVISION

PO Box 2088

P.O. Drawer DD, Artesia, NM 88210		Com		. Novice 07	EO 4 2000		O. C. D.			
DISTRICT III		San	ta re, new	Mexico 87	304-2088		TESIA OFFIC	::		
1000 Rio Brazos Rd., Aztec, NM 87410	HEQU			VABLE AND						
I.		TO TRAN	ISPORT	OIL AND N	ATURAL G		-recei			
Operator Marbob Energy Corpo	ration					Well	API No.			
Address						l				
P. O. Drawer 217, A	rtesia,	NM 882	210		L /D/	7-1-1				
Reason(s) for Filing (Check proper box) New Well		Change in Ti	ansporter of:		her (Please expi					
Recompletion	Oil	· · ·	ry Gas] '	Effective	10/1/9	7			
Change in Operator	Casinghea	d Gas 🔲 C	ondensate							
If change of operator give name and address of previous operator SI	X Resou	rces, I	nc., P.	O. Box 50	061, Midl	and, TX	79704		· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LEA	ASE								
Lease Name	luding Formation	ling Formation Kind			of Lease No.					
Parke	5 Square La				ke Grbg SA XXX			Federal or Fee LC-029020J		
Location Unit LetterG	:18	74F	eet From The	North Li	ne and18	7:4 Fo	eet From The _	East	Line	
Section 3 Townshi	p 175	R	ange .	30E , N	МРМ,		Eddy		County	
III. DESIGNATION OF TRAN	ISPORTE	R OF OIL	AND NAT							
Name of Authorized Transporter of Oil		or Condensat		Address (Gi	ve address to w	rich approved	copy of this for	rm is to be se	int)	
1/ariajo		BOX 159 Artesia MM								
Name of Authorized Pransporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	S∞. T\	vp. R	ge. Is gas actual	ly connected?	When	7			
If this production is commingled with that	from any other	r lease or poo	i, give commi	ingling order nur	iber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)			1104 11011	, workover	Dapai	Tiug Dack	Marine Res v	pin Kerv	
Date Spudded Date Compil. Ready			od.	Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo			ation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						<u> </u>	Depth Casing Shoe			
		IDDIG C		CEL CELE	NG BECON		<u> </u>			
HOLE SIZE	D CEMENTI	D CEMENTING RECORD DEPTH SET SACKS CEMENT								
HOLE SIZE CASING			G & TUBING SIZE		DEFINSE			GAGNO GENERAL		
										
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE		· · · · · · · · · · · · · · · · · · ·		<u> </u>			
OIL WELL (Test must be after re				usi be equal to oi	exceed top allo	wable for this	depth or be for	r full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pu	mp, gas lift, e	tc.)	. 4	/	
Length of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size 11 - 8 - 91		
Lengur or rea							11-8-11			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbis.			4 mg	75	
GAS WELL	<u></u>						<u> </u>			
Actual Prod. Test - MCF/D	Length of Te	st		Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)	I doing Free	are (Snat-in)		Casting 1 70000	iio (Billia III)					
I. OPERATOR CERTIFICA	ATE OF (COMPLI	ANCE		NI CON	CEDV/	TION D	IVICIO	N1	
I hereby certify that the rules and regula				11	DIL CON	SEHVA	MIOND	141210	1.4	
Division have been complied with and the is true and complete to the best of my ki			~16	Data	Approved	, NC)V - 4 19	91		
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Khonda /U	uso			∥ _{By} _	OBIOIT	AL CIONI				
Signature Rhonda Nelson Production Clerk					ORIGINAL SIGNED BY. MIKE WILLIAMS					
Printed Name	Title	Title SUPERVISOR, DISTRICT I								
October 23, 1991 748-3303					THE SUPERVISOR DISTRICT II					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.