NO. OF COPIES REC	EIVED	6	
DISTRIBUTIO	ON		
SANTA FE		/	
FILE	_	/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS	1	
OPERATOR		2	

February 20, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS	
TRANSPORTER OIL /		RECEIVED		
GAS /		• • — · · · · · · · · · · · · · · · · ·		
OPERATOR 2			FEB 2 1 1967	
Operator				
Sunray DX 011 Compan	у		C. C. C.	
P. O. Box 1416, Rosw	ell New Maydon		Correspondences and a same	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D I FACE			
Lease Name	Well No. Pool Name, Including F	Formation 83262 Kind of Le	Escape	
Mary Dodd "B"	17 Square La	ke-Hetex State, Fed	eral or Fee Federal 028731-B	
	1090 Nometh	ne and 660 Feet Fro	110-4	
Unit Letter 3, E;	1980 Feet From The North Li	ne and DDU Feet Fro	om The West	
Line of Section 14	ownship 175 Range	29E , NMPM,	Eddy County	
III DESIGNATION OF TRANSPO	DEED OF OU AND NATURAL CO	A C		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
Texas-New Mexico Pip	eline	Box 1510, Midland, To		
Name of Authorized Transporter of C Phillips Petroleum C		}	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	uilding, Odessa, Texas	
give location of tanks.	F 14 17S 29E	Yes	2-15-67	
If this production is commingled vIV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-29-67	2-18-67	2700	2700	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
Square Lake 3620gr.	Metex	2436	2450 Depth Casing Shoe	
1 Hole/Ft. 2436-46			2699	
		D CEMENTING RECORD		
HOLE SIZE	8 5/8	DEPTH SET 498	SACKS CEMENT	
7 7/8	4 1/2	2700	250	
Tubing	2" EUE	2450		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE: (Test must be a able for this di	ifter recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
2-15-67 Length of Test	2-18-67 Tubing Pressure	Pump Casing Pressure	Choke Size	
24 hrs		,		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
76 Bbls.	75	1	57.8	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION	
			1007	
	regulations of the Oil Conservation with and that the information given	APPROVED THE	, 19	
	he best of my knowledge and belief.	BY W.C.	ressett	
. ,		TITLE	_ <u></u>	
O-Mr Clark			n compliance with RULE 1104.	
	C.T.McClanahan	If this is a request for all	owable for a newly drilled or deepened	
(Si	nature)	well, this form must be accome tests taken on the well in accome.	panied by a tabulation of the deviation	
District Production	n Manager		must be filled out completely for allow-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

In compliance with Rule Ill New Mexico Oil Conservation Commission Rules and Regulations, the following are the deviation tests for the Sunray DX Oil Company's

	Mary Dodd "B" #1	17	-
r	Degrees	Depth	
· ·	1/4	498	
	1/4	550	
1	1/4	1950	
1	1/2	2476	
1	. 1/2	2700	
		4,11,111111111111111111111111111111111	,
	•		
. ———		**************************************	
		·	
			RECEIVED
			## 8 4 10C7
***			FEB 2 1 1967
*			O. C. C. Artesia, office
r		·	
I, C. T. McC. I have knowledge	lanahan being firs	t duly sworn on oath s r set forth and that t	tate that he same
are true and cor	rect.	Co TM Clark	

Subscribed and sworn to before me this 20th day of February, 1967

Notary Public in and for Chaves County, New Mexico

(SIGNATURE)

	ALL OFFICE			
مان المان الم المان المان ال	, sept 47.80 S. R	A STATE OF THE STA		
tiggisting in the research in the control of the				
22.2.0				
or k i	/.	**	•	
Search 1992	/		!	
BACTURA TO				
\$47.70 AT				
U, 5. C				
Daniel A.				
The second	. / .	•	!	
BURE, W. C. Transis	. / -	• .	:	