

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

458

MAR 19 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-028731 B
2. Name of Operator Marbob Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Drawer 217, Artesia, NM 88210 (505) 748-3303	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 14 T-17-S R-29-E 1980' FNL & 660' FWL Unit E	8. Well Name and No. M Dodd B #17
	9. API Well No. 30-015-20005
	10. Field and Pool, or Exploratory Area Grbg Jackson SR Q Grbg SA
	11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any operations, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) 4 1/2 Ret. B.P. @ 2342' 5-8-90
- 2) Cap 4 1/2 Ret. B.P. @ 2342' W/35' cement
- 3) Load hole with mud
- 4) Perforate 4 1/2 casing @ base of salt 810' Squeeze W/50 sxs cement W.O.C.
Tag cement top @ 714'
- 5) Perforate 4 1/2 casing @ 8-5/8 Shoe @ 550' Squeeze W/80 sxs cement W.O.C.
Tag cement top @ 303'
- 6) Perforate 4 1/2 casing @ 60' from surface, circulate cement to surface
between 4 1/2 & 8-5/8 W/56 sxs leaving 4 1/2 full, Set PA marker
- 7) Job completed 2-26-96

RECEIVED

APR 18 1996

OIL CON. DIV.
DIST. 2

Post #D-2
4-12-96
PFA

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the foregoing is true and correct

Signed E. L. K. K. K. Title District Secretary Date 3/11/96

(This space for Federal or State office use)
Orig Signed by Shannon J. Shaw

Approved by _____ Title PETROLEUM ENGINEER Date 4/15/96

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side