1.	DISTRIBUTION JANTA FE V JILE J.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Cperator	REQUEST F		REGEINED: 01d C-104 and C-11 REGEINED: 1-1-65 AS FEB 8 1982 O. C. D. ARTESIA, OFFICE	
	Sun Exploration & Production Co.				
İ	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas From: Sun Oil Company Change in Ownership Castnahead Gas Condensate				
If change of ownership give name and address of previous owner				-	
II. DESCRIPTION OF WELL AND LEASE					
	M. Dodd "B" Location Unit Letter N : 198	crfee Federal Acospor S			
Line of Section Township 17_S Range 29_F , NMPM, Eddy				Idy County	
Ш.		SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS me of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Dipe Line Company		P. O. Box 1510, Midland Toyas 70702		
	Name of Authorized Transporter of Castinghead Gas or Dry Gas		Address (Give address to which approv	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, a			
	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T,D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOCE SILE				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL.			and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	(i, etc.) Posted this	
	Length of Test	Tuping Pressure	Cosing Pressure	Chore Size	
	Actual Frod. During Test	Oil-Bbls.	Water - Bbls.	Gas+MCF	
	Actual Plan Darling 1991				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shuz-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 1 0 1982		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	U 1982, 19	
			9Y	Gresset	
			TITLE SUPERVISOR, DISTRICT II		
	$a \sim 10$		This form is to be filed in compliance with RULE 1104.		
	Senior Accounting Assistance (Title) January 25, 1982 (Date)		If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		