	Mar Care		Form approved.	_	
Form 3169-5	UN: D STATES 882 SHBMIT IN TRIPI DEPARTMENT OF THE INTERIOR verse side)		Budget Bureau l	No. 1004-0135	
November 1983) Formerly 9–331)			5. LEASE DE IGNATIO		
	BUREAU OF LAND MANAGEMEN	IT ·	LC (55958		
SIIN	DRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN ALLOT	AY 25 1986	
(Do not use this	form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.			
1.	USE APPLICATION FOR PERMIT— TO BUCH	proyection,	7. UNIT AGREEMENT NA	O, C. D.	
OIL GAS WELL	X OTHER Water Injection We	<u>-</u> 11	Grayburg Sack	eresia Office	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM		
Burnett Oil Co., Inc.			GJSAU		
3. ADDRESS OF OPERATOR			9. WELL NO.		
4. LOCATION OF WELL (R	First Tower, Fort Worth, TX leport location clearly and in accordance with any	/bluz State requirements.*	32 10. FIELD AND POOL, OR	WILDCAT	
See also space 17 below.) At surface			grayoung GB/SA		
Unit	Letter "D", 660' FNL, 660' FW	L, Sec. 13, T17S,R30E	11. SEC., T., E., M., OR B.	LE. AND	
	15. ELEVATIONS (Show whether D	W. R. GR. etc.)	13-T17S-R30		
14. PERMIT NO.		F, RI, GR, etc.)			
	3727 GR		Eddy	NM	
16.	Check Appropriate Box To Indicate I	Nature of Notice, Report, or O	ther Data		
1	NOTICE OF INTENTION TO:	ausasqu	BNT REPORT OF:		
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA		
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	(Other)	ABANDONMEN	-X	
(Other)		(Note: Report results	of multiple completion o	n Well	
proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pertine, well is directionally drilled, give subsurface locally casing repairs necessitate	ations and measured and true vertical	l depths for all markers	and sones perti-	
	to plug was approved 3/17/86.		. •		
1.100.106		20441 441			
4/29/86	Set Cast Iron Bridge Plug @ 3244', with cement plug to 3200'. Loaded hole with 9# gelled water. Set packer @ 2253', attempted to pump				
	into leaky casing; not successful @ 2000 psi. As per Joe Mirabal of				
	BLM, set cement retainer @				
	from 2253'-1800'.				
1.120.106	Tag coment & 1705! Borfor	ested ALU sesions 8 1200	ol 2 halaa C	_ 4_	
4/30/86		Tag cement @ 1795'. Perforated $4\frac{1}{2}$ " casing @ 1300', 2 holes. Set cement retainer @ 1188'. BJ Titan squeezed base of salt with			
	150 sks. C1 C, 2% CaCl ₂ . L	eft 5' cement on retai	ner. Perforate	ed	
	4½" casing @ 444'. Brőke c	irculation down 4½" ca	sing and out 8	-5/8"	
	surface pipe.				
5 / 1 /06	DI Minan assembled ///l to a	weeks 120 also C	11 C and 05 at-	61 0	
5/ 1/86	BJ Titan cemented 444' to surface with 130 sks. C1 C and 25 sks. C1 C, 2% CaCl2. Circulated 15 sks. to pit. Did not displace cement from				
	4½" casing. Installed perm		opiaco comenc	LIOM	
5/ 5/86	Ripped road & location, cov		s per BLM specs	•	
18. A hereby certify-that	Location ready for inspecti	.on.			
tota		oduction Superintenden	t DATE 5/6/80	5	
SICNED			DATE DIOTO		
	ral or State office use) gd : Charles in the control of the contro		£ . ,	7 d/-	
APPROVED BYCONDITIONS OF AF	TITLE		_ DATE 5 %	284	
CONDITIONS OF A	a and ready as maken a			Post FD 2 6-6-86	
				6-6-86	
	*See Instruction	s on Reverse Side		1+17	

RECEIVED SY

W. W. W.

O C. D.