

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL SUBMIT IN DUPLICATE
Division 10
Artesia, NM 88210
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Change from inj. well to oil well
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Ray Westall

3. ADDRESS OF OPERATOR

P.O. Box 4, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2480 FWL & 1160 FWL

At top prod. interval reported below

At total depth

RECEIVED

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

FEB 1 '89

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED
LC-054908

6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

Hudson

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Gbr. Jackson Q-GB-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

17-17S-31E

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED 7-26-67 16. DATE T.D. REACHED 8-5-67 17. DATE COMPL. (Ready to prod.) 8-30-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3715 GL 19. ELEV. CASINGHEAD 3716

20. TOTAL DEPTH, MD & TVD 3510 21. PLUG BACK T.D., MD & TVD 3287 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

San Andres 3168-3287

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	500'	12"	200 sxs Cir. to surface	
4 1/2"	9.5#	3510	7-7/8"	225 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3250'	None

31. PERFORATION RECORD (Interval, size and number)

3168-3287 17 .40 cal.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3168-3287	2000 gal 15% SRA
	40,000 Gal 2% KCL
	60,000# 20/40 SD

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-30-88		Pump				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-31-88	24			110	75	100	110:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Ray Westall

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Geologist

DATE 1-13-88

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			See Original Report			