NO. OF COPIES RECEIVED		13	
DISTRIBUTION			
SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE		I	
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

9-12-67 (Date)

m.

l	NO. OF COPIES RECEIVED 5						
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMIS	SION	Form C-104		
Ī	SANTA FE	REQUEST	Supersedes Old C-104 and C-116				
İ	FILE /+		AND		Effective 1-1-65		
Ì	U.S.G.S.	AUTHORIZATION TO TRA		TUDAL GAS			
ŀ	LAND OFFICE	TUKAL GAS					
- 1	OIL /						
	TRANSPORTER GAS /						
							
	OPERATOR /						
1.	PRORATION OFFICE						
	Operator	\checkmark					
	Sunray DX 011 Comp	eny					
	Address						
	P. O. Box 1416 - F	Roswell, New Mexico					
	Reason(s) for filing (Check proper box)		Other (Please e	xplain)			
	New Well	Change in Transporter of:					
	····	Oil Dry Go					
	Recompletion	Casinghead Gas Conder	77				
	Change in Ownership	Castrigheda Gas Conder	isdle				
	If change of ownership give name						
	If change of ownership give name and address of previous owner						
	•						
11.	DESCRIPTION OF WELL AND I	EASE					
	Lease Name	Well No. Pool Name, Including F	ormation	(ind of Lease	Lease No.		
	M. Dodd "B"	25 Grayburg Jac	keon	tate, Federal or Fee	Federal 028731-B		
	Location	Metex					
			1000		Pia a t		
	Unit Letter G; 198	80 Feet From The North Lir	ne and <u>1980</u>	Feet From The	East		
			867	79 3 3	County		
	Line of Section 15 Tow	nship 178 Range	29E , NMPM,	Eddy	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	tist James	of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved copy	of this form is to be sent)		
	Texas-New Mexico Pipeline		Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
	'Name of Authorized Transporter of Cas	inghead Gas 🕎 💮 or Dry Gas 🗔	Address (Give address to	which approved copy	of this form is to be sent)		
	Phillips Potroloum Co		Phillips Pet. B	ldo Odessa	Texas		
		Linit Sec. Twp. Rge. Is ggs		? When			
	If well produces oil or liquids,				1067		
	<u></u>	A 15 17S 29E	Yes		10-07		
	If this production is commingled with	h that from any other lease or pool,	give commingling order	number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v.		
	Designate Type of Completio		New Well Workover		+		
	Designate Type of Completio	X	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	ь.		
	8-21-67	8-26-67	2700		2693		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth		
	3602 KB	Metex	2419		2430		
	Perforations 4	THE LEA		Depth	Casing Shoe		
	4	7 0/00 0/01 0/00			2699		
	2423, 2425, 252	2423, 2425, 2527, 2429, 2431, 2433 TUBING, CASING, AND CEMENTING RECORD					
			DEPTH SE		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE		· · · · · · · · · · · · · · · · · · ·			
	12 1/4	8 5/8"	518		sx		
	7 7/8	4 1/2"	2700	250	<u>6x</u>		
	Tubing	2 ^H EUE	2430				
	TEST DATA AND REQUEST FO			e of load oil and must	be equal to or exceed top allow		
٧.	OIL WELL	able for this d	eptn or be for full 24 nours)		•		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)			
		0 11 (7	—				
	9-10-67 Length of Test	9-11-67 Tubing Pressure	Casing Pressure	Choke	Size		
	Length of lest	, abing i rosses			. \		
	24 hrs.		Water-Bbls.	Gas-N	ACF .		
	Actual Prod. During Test	Oil-Bbls.	Water - Buis.				
		57	0		39.3		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size		
	Leating Maryor (bases) and busy	(0222 27)					
			1		COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		CE	OILC	ONSERVATION	COMMISSION		
					, 19		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19				
Commission have been complied with end that the information gl							
	above is true and complete to the best of my knowledge and belief		TITLE				
	//, //#.	This form is to be filed in compliance with			nce with RULE 1104.		
	In Lashing John Hastings		If this is a requ	est for allowable fo	r a newly drilled or deepened		
	Sign	(Kiengture)		be accompanied by rell in accordance t	a tabulation of the deviation		
			[] Amara 4alaan an 460 "				
	District F	noinear	tests taken on the v	this form must be fi	lied out completely for allow		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

