Form 3160-5 (June 1990)

## UNITED STATES DEPARTMEN. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CC. SERVATION DIV
811 S. 1st ST. FORM APPROVED
ARTESIA, NM 882 10 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals	5. Lease Designa LC-029395A	tion and serial	NO.						
		LC-029395A							
Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE		6. If Indian, Allottee or Tribe Name							
1. Type of Well  ☐ Gas Well  Well  Other	7. If Unit or CA,	7. If Unit or CA, Agreement Designation  8. Well Name and No.							
2. Name of Operator	8. Well Name an								
DEVON ENERGY CORPORATION (NEVADA)  3. Address and Telephone No.  20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Turner "A" #36  9. API Well No.  30-015-20098  10. Field and Pool, or Exploratory Area							
					1800' FNL & 1980' FEL of Section 19-T17S-R31E	Grayburg-Jac	Grayburg-Jackson Field 11. County or Parish, State		
							Eddy County, NM		
·									
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTH	ER DATA	·						
TYPE OF SUBMISSION TYPE OF ACTION	ON								
Notice of Intent Abandonment	Change of Plan	s							
Recompletion Subsequent Report Plugging Back	New Construct Non-Routine F								
Casing Repair	Water Shut-Off	J							
Final Abandonment Notice Altering Casing	Conversion to 1	Conversion to Injection							
Other	Dispose Water (Note: Report results of n	ultiple completion o	on Well						
3 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a	Completion or Recomplete iny proposed work. If well is d	on Report and Log	form.)						
locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			, ,						
To be converted to water injection well as follows:		•	* *						
Selectively perforate the interval 2580'- 3441'(OA).			•						
2. RIH with Baker J-LOC packer on 2 3/8"(IPC) tubing and set at ±2500'.									
- , , ,		F * *							
3. Inject through perforations 2580'- 3441'(OA).		-	•						
$oldsymbol{arphi}$ .	•								
-	A PROCESSION								
	State								
93	K) grade								
4. Thurshy and firshes the formacing to the state of the									
4. I hereby certify that the foregoing is true and correct  Randy Jackson			· <del></del>						
igned Varax Jackson Title District Engineer	Date 5/7/96								
This space for Federal or State office use)	Dan 200								
F									