Form 3160-5 (June 1990)

## UNI D STATES N.M. Oil Cons. \_.vision DEPARTMENT OF THE INTERIOR 11 S. 1st Street BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill o	or to deepen or reentry to a different reservoir.	LC-029395A
Use "APPLICATION FC	R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	
1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Other		
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
		Turner "A" #36
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-20098
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1800' FNL & 1980' FEL of Section 19-T17S-R31E		Grayburg-Jackson Field
		11. County or Parish, State
		Eddy County, NM
CHECK ADDRODRIATE BOX/o	TO INDICATE MATURE OF MOTION OF	
TYPE OF SUPPLIES ON	) TO INDICATE NATURE OF NOTICE, RE	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	☐ Plugging Back☐ Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all per locations and measured and true vertical depths for all markets	tinent details, and give pertinent dates, including estimated date of starting any s and zones pertinent to this work )*	y proposed work. If well is directionally drilled, give subsurface
	*REVISED*	
To be converted to water injection well		
	d set at 3450'. Cement casing back to surface	ce.
2. Selectively perforate the interval 2580'- 3441'(OA).		
3. RIH with Baker J-LOC packer on 2 3	3/8"(IPC) tubing and set at ±2500'.	ect TO
4. Inject through perforations 2580'- 3441'(OA)		
	Like	STA STA
NOTE: Verbal approval received from Joe Lara on 10/2/96.		
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	Gary	( Coursely
4. I hereby certify that the foregoing is true and correct		$\mathcal{J}$
· · · · · · · · · · · · · · · · · · ·	Randy Jackson	
Signed King   King   Line of the same	Title District Engineer	Date 10/2/96
This space for Federal or State office use)		Date
Approved by	Trat.	intelai
Conditions of approval, if any:	Title	Date
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