	NO CE ECOSES DESCRIPTION OF		· —		
	DISTRIBUTION SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C = 104 Supersodic to 1 f = 2 f g	
	U.S.G.S.	AUTHORIZATION TO TR	AHSPORT OIL AND NATURAL (GAS REGEIVED	
	TRANSPORTER OIL / GAS / OPERATOR /	-	•	APR 1979	
1.	PRORATION OFFICE	1	• .		
	Cperator ARCO Oil and G	as Company -		ARTESIA, OFFICE	
	Division of At	lantic Richfield Company	7	UF FICE	
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change in Operator Name			or Name	
	Recompletion Oil Dry Gas effective: 4-1				
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	1	ame, Including Formation	Kind of Lease	
	Location B	177 GRAY	burg SACKSON (-9-6-3H)	State, Federal or Fee FedeRA	
	Unit Letter K : 198	10 Feet From The West Lin	no and 20 50 From From 5	The South	
	·	reet Floir The possy		1	
	Line of Section 20 , Tou	waship 175 Range	31E, NMPM, Edo	County	
177	DESIGNATION OF TRANSPORT			,	
121.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	TexAS New Mexico	Pipeline Company	P.O. BOX 1510, m: dlan		
	Name of Authorized Transporter of Cas	singhedd Gas Sor Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Continental Pipe	line Company	P.O. Box 460 Hobbs,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 29 /15 3/E	Is gas actually connected? Who		
				6-2-60	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded		1	1	
	No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				32023 0211121	
T 7	TECT DATA AND DECUTES TO	OD ATTOMARYE	<u> </u>	1	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks			t, etc.)	
	No Change Length of Test	Tubing Processes	Godfor Bosses	I Ohn Com	
•	Length of reat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/AMCF		
			Bots. Coldensate/ MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
			APPROVED APR 0 9 1979 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED APR US 19 , 19 , 19		
	above is true and complete to the best of my knowledge and belief.		BY Will Grasser		
•	-		TITLE SUPERVISOR, DISTRICT II		
	A ID	1	This form is to be filed in o		
1	Derge V. Kun	ks	11	able for a newly drilled or deepened	
	(Signa	ature)	well, this form must be accompan	nied by a tabulation of the deviation	
	District Prod & Drlg S	unt.	tests taken on the well in accordance with RULE 111.		

(Title)

(Date)

3-27-19

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply