

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FSL & 1980' FWL of Section 20-T17S-R31E

5. Lease Designation and Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #79

9. API Well No.

30-015-20109

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED

OCT 28 1996

OIL CON. DIV.  
DIST. 2

SUBJECT TO  
LIKE APPROVAL  
BY STATE

Convert to a water injection well as follows:

1. Clean out wellbore to TD.
2. Selectively perforate the interval 2700' - 3530' (OA).
3. RIH with Baker Lock-Set packer on 2 3/8" (IPC) tubing and set at 2650'.
4. Inject through perforations 2700' - 3530' (OA).

14. I hereby certify that the foregoing is true and correct

Signed *Charles H. Carleton*

Charles H. Carleton

Title Sr. Engineering Tech.

Date 10/16/96

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Title PETROLEUM ENGINEER

Date OCT 24 1996

Conditions of approval, if any: