

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Division

FORM APPROVED

015F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Convert to WIW

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2050' FSL & 1980' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

APR 30 '97

ACCEPTED FOR RECORD

MAY 06 1997

14. PERMIT NO.

BLM

DATE ISSUED

BLM

15. DATE SPUDDED
1/21/97

16. DATE T.D. REACHED

17. DATE COMPL. (Flowing, gas lift, pump)
4/23/9718. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
3665' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
353021. PLUG, BACK T.D., MD & TVD
3486'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection intervals: Vacuum-Upper Jackson 3212'-3469'; Grayburg - Vacuum 2739'-3162'

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.30	605'	12 1/4"	Surf, 350 sxs.	None
7" J-55	20	3530'	8 3/4"	1300' (temp surv), 500 sxs	None
4 1/2" J-55	11.6	3529'	6 1/4"	Surf, 200 sxs 35/65 POZ "C" + 125 sxs "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2655.98'	2659.83'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Vacuum - Upper Jackson 3212'-3469' (11-.47" holes)
Grayburg - Vacuum 2739'-3162' (39-.47" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3212'-3469'	Acidized w/1100 gals 15% HCl acid. Re-acidized perfs w/1100 gals 15% HCl acid.
2739'-3162'	Acidized w/3400 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/24/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) 0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 4/28/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.