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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator TENNECO OIL COMPANY APR 11 1968
Address Box 1031 MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
<u>GJ West Coop Unit</u>	<u>B-255-8</u>	<u>49</u>	<u>GRAYBURG JACKSON SAN ANDRES</u>	<u>State, Federal or Fee STATE</u>
Location				
Unit Letter	<u>M</u>	<u>660</u>	Feet From The <u>SOUTH</u> Line and <u>660</u>	Feet From The <u>WEST</u>
Line of Section	<u>16</u>	Township <u>17S</u>	Range <u>29E</u>	NMPM, <u>EDDY</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>TEXAS NEW MEXICO PIPE LINE Co</u>	<u>P.O. Box 1510 MIDLAND, TEXAS</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>PHILLIPS PETROLEUM Co</u>	<u>Box 8666 PHILLIPS BLDG, ODESSA, TEXAS</u>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	<u>C</u>	<u>28</u>	<u>17S</u>	<u>29E</u>
				Is gas actually connected? <u>YES</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>	<u>X</u>		<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
<u>3-14-68</u>	<u>4-4-68</u>	<u>2900</u>			<u>2847</u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
<u>3589.5 GL</u>	<u>GRAYBURG-SAN ANDRES</u>	<u>2253</u>			<u>2611</u>			
Perforations	Depth Casing Shoe							
<u>2253-55-57-89-44-96-2307-09-45-50-88-90-92-2400-2503-05</u>	<u>-</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11</u>	<u>8 5/8</u>		<u>363</u>		<u>200</u>			
<u>7 7/8</u>	<u>4 1/2</u>		<u>2900</u>		<u>175</u>			
	<u>2 3/8</u>		<u>2611</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>4-4-68</u>	<u>4-4-68</u>	<u>PUMPING</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 HRS</u>	<u>-</u>	<u>50</u>	<u>-</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<u>74</u>	<u>64</u>	<u>10 LOAD</u>	<u>NA</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Monroe R. Karsch
(Signature)

S.R. Prod. Clerk
(Title)

4-10-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 11 1968, 19

BY J. F. Lamm

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION SURVEY

DEPTH

363
853
1340
1750
2167
2367
2900

DEGREE

$\frac{1}{4}$
 $\frac{3}{4}$
1-
1-
1-
 $\frac{3}{4}$
 $\frac{3}{4}$

THE ABOVE IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Donald R. Korman
SR PROD CLERK

SWORN TO ME THIS 10 DAY OF APRIL 1968

Janice C. Brown
NOTARY PUBLIC
MIDLAND COUNTY, TEXAS