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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-255-8

Bur. of mineral

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
GJ WEST COOP UNIT
9. Well No.
49

2. Name of Operator
TENNECO OIL COMPANY

3. Address of Operator
Box 1031 MIDLAND, TEXAS 79701

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM

10. Field and Pool, or Wildcat
GRAYBURG JACKSON

THE **WEST** LINE OF SEC. **16** TWP. **17S** RGE. **29E** NMPM

12. County
EDDY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-14-68	3-18-68	4-4-68	3589.5 GL	GRD.

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2900	2400 2847		0-TO		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2253-2505 GRAYBURG SAN ANDRES	No

26. Type Electric and Other Logs Run	27. Was Well Cored
FORMATION DENSITY LOG	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	363	11"	200SX	—
4 1/2	10.5	2900	7 7/8	175SX	—

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2611	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
ONE 3/8" TET AT 2253; 55; 57; 89; 94; 96; 2307; 09; 45; 50; 88; 90; 92; 2400; 2503; 05		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2253-2505	2000 GALS 15% ACID
			75000 # 20-40 SAND WITH
			50000 GALS GELLED WATER

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
4-4-68	Pumping				PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-4-68	24	—	—	64	NA	10 LOAD	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
—	50	—	64	NA	10 LOAD	27.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	PAUL WATSON

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Honore Karamazov* TITLE *Sr. Prod Clerk* DATE *4-10-68*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>180'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>290'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>700'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>865'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1140'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1725'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2164'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2403'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>DNP</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	SURF SD CALICHE				
30	180	150'	RED BEDS				
180	700	520	ANHYDRITE & SALT				
700	865	165'	" & SAND				
865	1140	275	" DOLO & SAND				
1140	1500	360	" "				
1500	1600	100	DOLOMITE & SAND				
1600	1725	125	ANHYDRITE				
1725	1755	30	SAND				
1755	2180	425	ANHY & SHALE & SAND				
2180	2404	224	DOLOMITE & SAND				
2404	2493	89	DOLOMITE				
2493	2550	57	DOLOMITE & SAND				
2550	2895	345	DOLOMITE				