Mail original and one copy of this report to the district office of the New Mexico Oil Conservation C. Rule 301 and appropriate pool rules.	Gas volumes must be reported in MCF measured at a pressure transfer of the 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the produced at a rate not exceeding the top unit allowable in order that well can be assigned located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned located by more than 25 percent. Operator is not a second at the complexity base increased allowables when authorized by the Commission.	No well will be assigned an allowable greater than the amount of oil produced on the official test.								G. J. West Coop Unit	LEASE N.		Address 6800 Park Ten Blvd., San A	Tenneco Oil Company		
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November 5, 1982

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Production Engineering Supervisor