

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒
				DIFF. RESVR. ☐	Other Plug and Abandon
2. NAME OF OPERATOR Sinclair Oil & Gas Company					
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' fr the South line and 660' fr the West line At top prod. interval reported below as above At total depth as above					
14. PERMIT NO.		DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. LC 029395 A		7. UNIT AGREEMENT NAME			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		8. FARM OR LEASE NAME Turner "A" SP			
9. WELL NO. 37		10. FIELD AND POOL, OR WILDCAT Wildcat - Cisco			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18-T17S-R31E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUNDED 5-16-68	16. DATE T.D. REACHED 7-8-68	17. DATE COMPL. (Ready to prod.) P&A 7-11-68	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3758' GR	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9800'	21. PLUG, BACK T.D., MD & TVD. P&A	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-9800'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Microlog, Microlaterol log, Dual Induction-Laterolog & Laterol log.	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	403'	17-1/2"	400 sacks	None
8-5/8" OD	24&32#	2900' 3940	11"	2000 sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. None		
33.* DATE FIRST PRODUCTION None			PRODUCTION METHOD (Flowing, gas lift, pumping, etc.) ARTESIA, OFFICE type of pump		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Superintendent		DATE 7-15-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Orig&4cc: USGS, Artesia, cc: Regional Office, cc: file

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of land leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, a legately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Paddock	4645'	4752'	DST #1. 5/8" X 1" choke. No. W.C. Open 2 hrs. w/good blow gas to surface in 25", decrease to 20000 Cu. ft. per. day in 1 hr. Flow stabilized. Rec. 50' free oil. Gvty. 35.7 plus 716' Form. water. Top of sample 4600 PPM & bottom of sample 26000 PPM Chl. 5" IOFP 79#, 1 hr. ISIP 1769#. 2 hr. IOFP 118#, FFP 248#, 2 hrs. FSIP 1769#.	Glorieta	4584'	4584'
	4795'	4890'	DST #2. Paddock 4795-4890' 5/8" X 1" choke. No. W.C. Open 2 hrs. w/good blow, decreasing to weak in 40". Gas to surf. in 64". Rec. 60' oil Gvty 30 plus 1140' saltwater. 5" IOFP 59#, 1 hr. ISIP 1847#, IOFP, 118#, FFP 513#, 2 hr. FSIP 1749#. Hyd. 2063.	Paddock	4640'	4640'
Paddock	4795'	8016'	DST #3. 5/8" X 1" Choke. No. W.C. Open 2 hrs. w/strong blow, start decreasing after 50". Rec. 3441' salty sulphur water w/sour gas bubbles. 5" IOFP 395#, 1 hr. ISIP 3600#. IOFP 395#, FFP 1554#, 2 hr. FSIP 2857#. Hyd. 3600-3600. Temp. 100°.	Tubb	6142'	6142'
Basal Abo				Abo	6708'	6708'
				Wolfcamp	8050'	8050'
				Penn Shale	9300'	9300'