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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		

17 June 1968

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	ASTRONIZATION TO TRA	THE AND TATORAL		
	TRANSPORTER OIL /	_		RECEIVED	
	OPERATOR 2,	•		1111 0 4 4000	
1	PRORATION OFFICE	7		JUN 2 1 1968	
-	Operator				
		oduction Company		ි. C. C.	
	Address		0004	ARTEGIA, OFFICE	
	Box 116		88255		
	Reason(s) for filing (Check proper box New Well		Other (Please explain)		
	F	Change in Transporter of: Oil Dry Ga			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	≒ I		
1	Change in Cwitership	Cashigheda Gas Contact	isdie		
	If change of ownership give name and address of previous owner				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	ease No.	
	Federal S	6 Grayburg Jack		eral or Fee Federal 028936	
	Location	o majorité paren		2.002.22 0207,00	
	Unit Letter K ; 19 6	Feet From The West Lin	ne and 1980 Feet Fro	om The South	
	Oint Letter	r eet riom rhe_wood_ Em	reet ite	All The	
	Line of Section 26 To	ownship 17 S Range	30 E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which an	proved copy of this form is to be sent)	
	Continental Pipelina			tesia, New Mexico 88210	
	Name of Authorized Transporter of Co			proved copy of this form is to be sent)	
	name of manifestal framepoints of the				
	**	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	C 28 17S 30E	Ne		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA				
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	·		X		
	Date Spudded 5-23-68	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3208	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3631 GL	Grayburg	3111	311.9	
	Perforations	as ay vas b		Depth Casing Shoe	
	20h 3111-21			3218	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	123	8 5/8"	568	150	
	7 7/84	1/2"	3218	350	
		2 3/8	₽ 3149		
••		COD AV LOWARIES (C)			
V.	TEST DATA AND REQUEST FOIL WELL	CUR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load in the pth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	6-10-68	6-16-68		Pump	
	Length of Test 2lihrs	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls,	Gas-MCF	
	Actual Prod. During 1 est	16	14		
	GAS WELL			X .	
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
i					
VI. CERTIFICATE OF COMPLIANCE		NCE	OIL CONSER	VATION COMMISSION	
			APPROVED	<u> </u>	
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	AFFROVED 1	0	
	above is true and complete to th	he best of my knowledge and belief.	BY	XVISSELY	
	A -	//	TITLE COLUMN	ار مها به کاری او اگری بازد در این د	
	11/2+				
Net (X		1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	D. R. Laytonia	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Supiri			All sections of this form	must be filled out completely for allow-	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.