he of the sections of	ì		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COL ISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	
LAND OFFICE	AUTHORIZAT UN TO TRECE	IVED BY	AS
IRANSPORTER OIL			
GAS	AUG	12 1985	
PROPATION OFFICE	d 0.	Ĝ. D.	
Operator	ARTES	A, OFFICE	
Anadarko Petroleum Corporation			
P. O. Box 2497 Midla	and. Texas 79702		
Reason(s) for filing (Check proper box,		Other (Picase explain)	1 in Telegraphics
New Well	Change in Transporter of:	Change in Owners	
Recompletion Change in Ownership X	Cil Dry Ga Casinghead Gas Conden	AUG AUG	27 1085
Change in Outership Z			
If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702			
DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including Fo	ormation Kind of Lease	
Federal "S"	6 Grayburg Jacks		Federal LC 028936C
Location			
Unit Letter K : 1980	Feet From The South Lin	e and 1980 Feet From T	he West
Line of Section 28 Tow	waship 17S Range	30E , NMPM,	Eddy County
Line of Section 28	1/5	5012	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)
Nome of Authorized Transporter of Oil		P.O. Box 159, Artesia,	
Navajo Refining Compan	y - Irans α Supply Enghead Gas X or Dry Gas	idiress if ive address to which approv	ed copy of this form is to be sent)
Phillips Petroleum		!	Bldg., Bartlesville, OK 74004
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	
give location of tanks.	C 28 17S 30E	Yes	NA NA rder PC 526
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Sale Compilities, to 1999		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Periorations			
	TUBING, CASING, AND	CEMENTING RECORD	
. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pact ID-3
			9-6-85
			Che op Name
	1	<u>i</u>	·
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
	I Tubles Discours	Cosing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Fred, During Test	CII-Bble.	Water-Bbls.	Gos-MCF
GAS WELL Actual From Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
			Chaha Star
Teating kiethod (pitot, back pr.)	Tubing Pressure (Shut-1m)	Cosing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION COMMISSION
AUG 26 1985			100E
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BYtes A. Clements	
		TITLE Supervisor District II	
(i) ·1		This form is to be filed in compliance with RULE 1104.	
TKAL Standes		for allowable for a newly drilled or despened	
(Signature)		well, this form must be accompanied by a tabulation of the ceviation to the ceviation of th	
Sr. Administrative Specialist		All sections of this form must be filled out completely for allow-	
July 24, 1985		able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each pool in multiply	
	•	Selecte Column C-104 man	. I pres