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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 SEP 16 1968
O. C. C.
ARTEZIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 50710 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Sunray DX Oil Company | 8. Farm or Lease Name Continental "U" State |
| 3. Address of Operator P. O. Box 1416 - Roswell, New Mexico 88201 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 17-S RANGE 29-E NMPM. | 10. Field and Pool, or Wildcat Grayburg Jackson |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3568 GR | 12. County Eddy |

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|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up rotary rig.
- Spud 12-1/4" hole at 1:00 A.M. 9-6-68. Drilled to 538'.
- Ran 17 joints, 8-5/8", 24#, J-55 casing to 535'. Cemented w/300 sacks of Class "C" cement with 2% CaCl. Circulated approximately 10 sacks to surface. PD 1:00 P.M. 9-6-68. WOC 18 hours.
- Tested casing and BOP to 1000# for 30 min, OK.
- Drilled 7-7/8" hole to 2700' TD. Schlumberger ran GR-Density Log from TD to 535'. Ran 86 joints, 4-1/2", 9.5#, J-55 casing to 2697'. Cemented w/250 sacks Incor Pos. PD at 9:30 P.M. 9-9-68.
- TOC on 4-1/2" casing 1560' determined by temperature survey.
- Casing will be tested when the well is completed. Completion deferred until other wells being drilled in connection with project are ready for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|------------------------------------|-------------------------|
| SIGNED <u>F. D. Lebo</u> | TITLE <u>District Engineer</u> | DATE <u>9-12-68</u> |
| APPROVED BY <u>W. A. Gressett</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>SEP 16 1968</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

