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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 21 1968

EFFECTIVE 4-1-70

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
50710	

1a. TYPE OF WELL	
SUN OIL COMPANY - DX DIVISION	
NAME CHANGED TO	
SUN OIL COMPANY	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Continental "U" State
9. Well No.
3

2. Name of Operator
Sunray DX Oil Company
P. O. BOX 2880
DALLAS, TEXAS 75201
3. Address of Operator
P. O. Box 1416 - Room 328 - New Mexico 88201
4. Location of Well
SUNRAY DX OIL CO.
NAME CHANGED TO:
SUN OIL CO. - DX DIVISION
OCTOBER 25, 1968

10. Field and Pool, or Wildcat
Grayburg Jackson

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE West LINE OF SEC. 15 TWP. 17-8 RGE. 29-E NMPM								

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-6-68	9-9-68	10-1-68	3577 KB	3568
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2700'	2661			Cable Tools
				0 - 2700

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Metax 2380 - 2392	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	535	12-1/4	300 sxs Class "C" 2% CaCl	
4-1/2	9.5	2697	7-7/8	250 sxs Incor Pos	700 @ 1560

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2344	2346

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2380 - 2392, 1/2" shots, 1/ft.	DEPTH INTERVAL
	2380 - 2392
	AMOUNT AND KIND MATERIAL USED
	500 gal DS-30 Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	F. D. Lebo	TITLE	District Engineer
		DATE	10-16-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1805	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2069	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2491	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	Red Bed				
538	1864	1326	Anhy & Lime				
1864	2700	936	Lime & Sand				

In compliance with Rule 111 New Mexico Oil Conservation Commission Rules and Regulations, the following are the deviation tests for the Sunray DX Oil Company's

CONTINENTAL "U" STATE #3

Degrees	Depth
<u>1/2°</u>	<u>257</u>
<u>1/2°</u>	<u>538</u>
<u>3/4°</u>	<u>1289</u>
<u>3/4°</u>	<u>1864</u>
<u>1-1/4°</u>	<u>2620</u>
<u> </u>	<u> </u>
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I, F. D. Lebo being first duly sworn on oath state that I have knowledge of the facts and matter set forth and that the same are true and correct.

F. D. Lebo
(SIGNATURE)

Subscribed and sworn to before me this 18 day of October, 1968.

Ann Francisco Allen (Harris)
Notary Public in and for Caswell
County, New Mexico

MY COMMISSION EXPIRES
JUNE 2, 1970