	,, or correct	<u></u>		
- - - - -	DISTRIBUTION SANTA FE FILE U U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 ERECEIVED
	TRANSPORTER GAS W			FEB 8 1982
1.	OPERATOR V PRORATION OFFICE			O. C. D. ARTESIA, OFFICE
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Name Change On	1
	Recompletion Oil Dry Gas From: Sun Oil Company Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.: Pool Name, Including Formation Kind of Lease Lease No.			
	M. Dodd "B"	29 Grayburg Jacks		20130 1101
	Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East			
	Line of Section 10 Township 17-S Range 29-E , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casingnead Gas or Dry Gas		P. O. Box 1510, Midland. Texas 79702 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Pipe Line Company		1st Floor Phillips Bldg. Annex, Bartlesville,	
	If well produces oil or liquids, Unit Sec. Twp. Page. Is gas actually connected? When Ok. 74004 give location of tanks.			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	n - (X) Gas Well	New Weil Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Periorations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Posted ID 3
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chi
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAR 1 0 1982	
	I hereby certify that the rules and regulations of the Oil Congervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Gresset	
	12 tito and complete to the best of my knowledge and better		TITLE SUPERVISOR, DISTRICT IL	
	Maria & Pere		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

Senior Accounting Assistance

January 25, 1982

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarara Forms C-104 must be filed for each most in multiple

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.