## BIATE OF NEW MEXICU Form C-104 Revised 10-1-78 NERGY AND MINIFIALS DEPARTMENT **DIL CONSERVATION DIVISI** --. -- -----RECEIVED BY DIST MINUTION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501 BANTA FE 71LE AUG 22 1983 V 8.0.8. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. DIL TRANSPORTER AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS OPERATOR PROBATION OFFICE Crerator Tenneco Oil Company V 7990 IH 10 West, 78230 San Antonio, Texas Reeson(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: Add Gas Transporter Dry Gas Recompletion Castnahead Gas Condensate Change In Ownership If change of ownership give name and address of previous owner. 1. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease NM 0397623 State, Federal or Fee Federal Folk Federal Grayburg Jackson Location 1980 660 East North Feet From The Unit Letter 29E Eddy 17 17S Range , NMPM, County Township Line of Section 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas 4001 Penbrook, Midland, Texas 79762 Phillips Petroleum Company When Unit is gas octually connected? If well produces oil or liquids, give location of tanks. 17 17S Yes 6-30-8 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Same Resty, Diff. Resty. Gas Well Deepen Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Llevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil - Bble. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Frod. 7001-MCF/D Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) **DIL CONSERVATION DIVISION** . CERTIFICATE OF COMPLIANCE AUG 2 6 1983 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND BAS INSPECTOR

Uliser Zamora Production Engineer (Title)

(Dute)

August 17, 1983

TITLE .

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

