

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 02 1991

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit K, 2150'FWL, 1750'FSL, Sec. 14, T17S, R30E

5. Lease Designation and Serial No.
LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Grayburg Jackson(San Andres)

8. Well Name and No.
39

9. API Well No.
30-015-20207

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy Co., NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/25 - 6/27/91 Drilled out gyp accumulation in 4½" casing from 220' to 3427'TD. 1000 BPD waterflow @2340'.

6/28/91 Ran casing inspection log. Indicated TOC 2250', hole in casing @ 2340'. Enlarged pit and fenced.

7/01/91 Set CIBP @ 2520'. Ran packer. Established pump rate of 3 BPM @2000 psi through hole @ 2340'. No circulation to surface. ISIP 1500 psi.

7/02/91 Set cement retainer @ 2290'. Cemented waterflow w/ 200 sks Cl. H, 6% gel, 14.1 PPG and 200 sks Cl. H, 2% CaCl₂, 16.5 PPG, 3 BPM @ 2000 psi. Reversed 1.5 bbls. to pit.

7/03 - 7/10/91 Drilled out retainer, cement & bridge plug to 3427'TD. Tested casing to 1000 psi. No leaks.

7/11 - 7/12/91 Put on pump, returned to production.

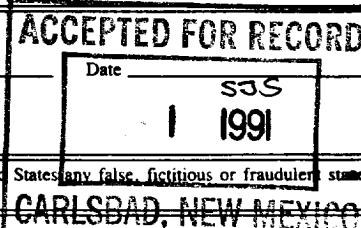
14. I hereby certify that the foregoing is true and correct

Signed John C. McPhaul Title Production Superintendent

Date 7/22/91

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side