## OIL CONSERVATION DIVIS. N

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

CHERMOTE				
SANIAPE	11			
711.5		1		
U.S.G.S.		l		
LAND OFFICE				
THAMPPORTER	OIL	1		
	UAB	1	<u> </u>	
OPERATOR		1		
PROMATION OFFICE			LJ	
Operator				

June 1, 1980

(Date)

71.9	SARIA I L, NEV	*			
U.S.G.S.	RECEIVED				
THANSPORTER OIL	REQUEST FOR ALLOWABLE  AND				
PROPATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	JUN 2 1980		
BURNETT OIL CO. INC.			O. C. D.		
Addrona		B 8/100	ARTESIA, OFFICE		
1214 First National Reason(s) for liling (Check proper box	Bank Bulding, Fort Worth,	Other (Please explain)	ingenerit diskyrtatkion saisanainin okolonia kanistania ini kanis armenysis saisan ame		
New Well	Change in Transporter of:	Not actual ow	nership change, but		
Recompletion [7]	Control Gan Conder	" change in ope			
Change in Ovinerably X	Casinghed Gas Conder	is de Cil			
If change of ownership give name and address of previous owner	Windfohr Oil Company, Bo	ox #198, Artesia, New M	exico 83210		
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of L	-aso Louce No.		
Grayburg Jackson S.A. U			eral or Fee Fed. ICO30570A		
Location	O Feet From The West Lin	e and 2050 Feet Fre	om The South		
10			ds: County		
Line of Section 13 To	wnship 175 Range 3	OOB , reservit, DO	dy County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS  Address (Give address to which ap	proved copy of this form is to be sent)		
Texas New Mexico Pipe		Dox 2528, Hobbs, New			
Hame of Authorized Transporter of Car	ortzed Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be see				
Conoco, Inc.	Unit   Sec.   Twp.   Rge.	Ponca City, Okla.  Is gas actually connected? When			
If well produces oil or liquids, give location of tanks,	K 13 17 30	yes			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completic	On - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Offf, Resty		
Date Spudded	Date Compl. Auddy to Prod.	Total Depth	P.B.T.D.		
Classic Of Pro Of CB	*!ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	one of Floraderity Formation		Company of the Compan		
Perforations			Depth Casing Shoo		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & YURING SIZE	DEPTH SET	SACKS CEMENT		
The second secon	The second secon				
	A. T. C. C. M. A. T. C. T	1	oil and must be equal to or exceed top allow		
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a) obl. for this de	peh or be for full 24 hours)			
Date First New Oil Hun To Tanks	Dete of Test	Producing Method (Flow, pump, ga.	s lift, etc.,		
Length of Test	Tubing Preseure	Casing Pressure	Choxe Size		
Actual Prod. During Tost	Oil-Bbla.	Water - Bbis.	Gas-MCF		
7,000					
OAC WEST 7					
GAS WELL Actual Prod. Test-MCF/D	Langth of Tast	Bbls. Condensate/NUMCF	Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressurs (shut-in)	Cosing Pressure (Shut-in)	Choke Sixe		
			A TON INVOICE		
CERTIFICATE OF COMPLIAN	CE	3019	1980 DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belisf.		APPROVED A Gressett			
		BY			
		TITLE SUPERVISOR.			
(Signature)		This form is to be filled	This form is to be fired in compliance with nut. E 1104.  If this is a request for allowable for a newly drilled or deepens.		
15 in the	alue de la companya d		marging by a labulation of the numbers		
Consu 1ting Engineer		tests taken on the well in accordance with riving it.  All actions of this form must be filled out completely for sliow			
(19		able on new and recompleted	eralia.		

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

because Forms C-104 must be filled for each pool in multiply completed wells.