0158

Form 3160-3

SUBMIT IN TRIPLICATES

Form approved.
Budget Bureau No. 1004-0136

(November 1983) (formerly 9-331C)	UNI	UNITED STATES (Other statements)			Expires August 31, 1985	
	DEPARTMEN'	r of the inte	5. LEASE DESIGNATION AND SERIAL NO.			
	BUREAU OF	LAND MANAGEME	EMENT		LC 030570A	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEN OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🗆	DEEPEN	PLUG BAC		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	ibb L				GJSAU #41	
· · ·	AS OTHER		INGLE XX MULTIPE		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	·		29 30 37		STEVENS A	
BURNETT OIL CO., INC			(E)	<u>~</u>	9. WELL NO.	
3. ADDRESS OF OPERATOR			<b>7</b>	\a_{\cut_{\ti}}}}}}}}}}}}}}}}}}}}}\cut_\cut_\cut_{\cut	#8 (30-015-20211)	
801 CHERRY ST	<u></u>	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (B	37	GRAYBURG JACKSON				
At surface UNIT	8	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. 201	8					
At proposed prod. some			OCD ARTESIA 0		SEC 13, T17S, R30E	
14. DISTANCE IN MILES		12. COUNTY OR PARISH 13. STATE EDDY NM				
		1 18 1	CE. OF ACRES IN LEASE	1 17. NO. C	OF ACRES ASSIGNED	
18. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			io. Uz acass in sensor	TO T	HIS WELL	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
			APPROX. 3005' CIBP			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START	
3728¹ KI				JANUARY 1998		
23.	1	PROPOSED CASING AN	D CEMENTING PROGRA	/M		
SIZE OF HOLE SIZE OF CASING WEIGHT PER		WEIGHT PER FOOT	SETTING DEPTH	TTING DEPTH QUANTITY OF CEMENT		
	8 5/8"		470' IN PLACE	200 SXS.		
	4 1/2"	_	3473' IN PLACE	2	25 SXS	
	•					

PRESENT PBTD 3473' AND COMPLETED AS GJSAU WELL(3050'-3464'.) WE PLAN TO TEST 4 1/2" CASING THEN TO SET CIBP @ APPROX 3040' & DUMP 35' CEMENT ON TOP. WE WILL PERFORATE THE NEW GRAYBURG INTERVAL(APPROX. 2770'-2993') & ACIDIZE & FRAC AS RECOMMENDED. ALL PRODUCTION WILL BE PIPED TO THE STEVENS A LEASE TANK BATTERY @ UNIT M, SEC 13,T17S,R30E. ALL PRODUCTION IS BASED ON PERIODIC INDIVIDUAL WELL TEST. THIS WELL BORE NAME WILL BE CHANGED FROM GJSAU #41 TO STEVENS A #8.

IF 4 1/2" CASING DOES NOT TEST WE WILL PLAN TO CEMENT THE 2 7/8" TUBING IN PLACE TO THE SURFACE IN ORDER TO RECOMPLETE AS SHOWN ABOVE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to toone. If proposal is to drill or deepen directionally, give pertipreventer program, if any.	deepen of nent data	r plug back, give data on present productive a on subsurface locations and measured and t	sone and proposed new productive rue vertical depths. Give blowout
84. SIGNED Merling Randfoll	TITLE _	PETROLEUM ENGINEER	DATE 12/15/97
(This space for Federal of State office use)			
(ORIG. SGD.) ALEXIS C. SWOBODA	TITLE	PETROLEUM ENGINEER	DEC 3 0
APPROVED BY CONDITIONS OF APPROVAL. IF ANY:			