

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

N.M. Oil Cons. Division
311 S. 1st Street
Alamogordo, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐ NOT UNIT

2. NAME OF OPERATOR
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT 1, 2050' FSL, 2000' FWL, SEC 13, T17S, R30E

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3 DATE ISSUED 12/30/97

7. UNIT AGREEMENT NAME

ARM 70957X

8. FARM OR LEASE NAME

STEVENS A

9. WELL NO.

8 (30-015-20211)

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC13, T17S, R30E

12. COUNTY OR PARISH EDDY 13. STATE NM

15. DATE SPUDDED 9/09/99 16. DATE T.D. REACHED 9/12/99 CIBP 17. DATE COMPL. (Ready to prod.) 10/04/99 18. ELEVATIONS (DF, RKB, RT, etc.) 3728' KB

20. TOTAL DEPTH, MD & TVD 3473' 21. PLUG, BACK T.D., MD & TVD 3300' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2778'-2982' GRAYBURG JACKSON 25. WAS DIRECTIONAL SURVEY MADE YES NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CN/GR/CCL/CBL 27. WAS WELL CORED YES NO

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"		470' IN PLACE		200 SKS		
4 1/2"		3473" IN PLACE		225 SKS		
2 7/8"	6.50#	3294'		245 SKS (ON TOP OF CIBP @ 3300'..)		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1 1/2"	3018'

31. PERFORATION RECORD (Interval, MD and TVD)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2778', 79', 2818', 22', 2842', 58', 65', 67', 81', 89', 94', 95', 97', 2907', 09', 19', 21', 67', 68', 74', 80', 84', 882'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2778'-2982'	2000 GALS 15% HCL ACID
				2778'-2982'	1,038 BBLs YF130 W/132,940# 20/40 SAND FRAC.

33. BLM PRODUCTION DATE FIRST PRODUCTION 9/20/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/06/99	24			3	5	49	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO, INC. TEST WITNESSED BY

35. LIST OF ATTACHMENTS CN/GR/CCL LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 10/22/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

