

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burnett Oil Co., Inc. 801 Cherry Street, Suite 1500 Fort Worth, Texas 76102		OGRID Number 003080
Reason for Filing Code RC		
API Number 30 - 015-20211	Pool Name GRAYBURG JACKSON	Pool Code 28509
Property Code 20145	Property Name STEVENS A	Well Number 8

II. Surface Location

UL or lot no. K	Section 13	Township 17S	Range 30E	Lot Ida	Feet from the	North/South Line SOUTH	Feet from the	East/West Line WEST	County EDDY
--------------------	---------------	-----------------	--------------	---------	---------------	---------------------------	---------------	------------------------	----------------

Bottom Hole Location

UL or lot no. SAME	Section AS SURFACE	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date 10/04/99	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO REFINING CO. P.O. DRAWER 159 ARTESIA, NM 88210-0159	2818516	O	UNIT M, SEC 13, T17S, R30E STEVENS A LEASE TANK BATTERY
005097	CONOCO, INC. P.O. BOX 1217 PONCO CITY, OK. 74603-1217	2818862	G	UNIT M, SET 13, T17S, R30E STEVENS A LEASE GAS SALES

IV. Produced Water

POD 2828866	POD ULSTR Location and Description UNIT M, SEC 13, T17S, R30E STEVENS A LEASE WATER
----------------	--

V. Well Completion Data

Spud Date 9/09/99	Ready Date 10/04/99	TD 3473'	PBTD 3300'	Perforations 2778'-2982'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
	8 5/8"	470' IN PLACE	200 SKS.	
	4 1/2"	3473' IN PLACE	225 SKS.	
	2 7/8"	3294' (CIBP @ 3300')	245 SKS ON TOP OF CIBP	
	1 1/2"	3019'		

VI. Well Test Data

Date New Oil 9/20/99	Gas Delivery Date 10/04/99	Test Date 10/06/99	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 3	Water 49	Gas 5	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*

Printed name: STERLING RANDOLPH

Title: PETROLEUM ENGINEER

Date: 10/22/99 Phone: 817/332-5108

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

10-28-99

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address
Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RT Request for test allowable (include volume requested)
CO Change gas transporter
AG Add gas transporter
CO Change oil/condensate transporter
AO Add oil/condensate transporter
CH Change of Operator
RC Recommendation
NW New Well

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Foreign
J Foreign
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

P Flowing
F Flowing
P Pumping or other artificial lift

MO/DAYR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DAYR of the C-129 approval for this completion

MO/DAYR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil
G Gas

The ULSR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DAYR drilling commenced

MO/DAYR the completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner show top and bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DAYR that new oil was first produced

MO/DAYR that gas was first produced into a pipeline

MO/DAYR that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - oil wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:

F Flowing
P Pumping
S Swabbing
I If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person