

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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MISSION
Power DD
Artesia, NM 88210
RECEIVED
SEP 30 11 05 AM '94

MM Roswell District
Modified Form No.
MD60-3160-3

415F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RENVR. ☐
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

5. LEASE DESIGNATION AND SERIAL NO.
LC-028784B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
BURCH KEELY UNIT
8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
330 FNL 1980 FWL, UNIT C
At top prod. interval reported below
At total depth
SAME

9. WELL NO.
#241
10. FIELD AND POOL, OR WILDCAT
GRBG JACKSON SR Q GRBG SA
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

9a. API Well No.
30-015-20281
14. PERMIT NO.
C.C.D.
DATE ISSUED
ARTESIA, OFFICE

SEC. 30-T17S-R30E

12. COUNTY OR TERRITORY
EDDY
13. STATE
NM

15. DATE SPUDDED 8/24/94 16. DATE T.D. REACHED 9/1/94 17. DATE COMPL. (Ready to prod.) 9/9/94 18. ELEVATIONS (DP, RKR, RT, OR, ETC.)* 3616' 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6900' 21. PLUG, BACK T.D., MD & TVD 4993' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY
ROTARY TOOLS 1436-6900' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4526-4795' GRBG SAN ANDRES
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SDSM, LML
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
EXISTING) 8 5/8"	24#	1436'	12 1/4"	400 SX	
5 1/2"	17#	5001'	7 7/8"	805 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4498'	

31. PERFORATION RECORD (Interval, size and number)
4526-4795' 20 SHOTS
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4526-4795'
AMOUNT AND KIND OF MATERIAL USED
Acid w/2000 gals. 15% NE ac
Acid w/35,000 gals. 15% heated ac
54,000 gals. heated gel wtr.

33. PRODUCTION
DATE FIRST PRODUCTION 9/25/94
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 9/26/94 HOURS TESTED 24
CHOKE SIZE PROD'N. FOR TEST PERIOD
OIL—BBL. 32 GAS—MCF. 28 WATER—BBL. 1221 GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. 32 GAS—MCF. 28 WATER—BBL. 1221 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
TEST WITNESSED BY
Johnny C. Gray

35. LIST OF ATTACHMENTS
logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rhonda Nelson TITLE Production Clerk DATE 9/27/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Queen	2090'	
					Grayburg	2230'	
					San Andres	2640'	