STATE UP NEW MICHIGO IENGY AND MINERALS DEPARTMENT DIST BIRUTION

OIL CONSERVATION DIVISION P. O. BOX 2088

EE NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

JUN 24 1983

O. C. D.

ARTEGIA, OFFICE

MANTA FU		<u> </u>	4-4	SANIA FE, NEW MEXICO 87301
PNF		1		
Q.8.0.8.		 	 	
LAND DFFICE		1	1_	REQUEST FOR ALLOWABLE .
-	OIL	V	1	
	DAS	1		AND
OPERATION		V		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
27.016.5		I		

PROBATION OFFICE						
Operator .	Oil Company					
Addiess	OII COmpany	 	······································			
	x 128, Loco Hi	lls, New Mexi	co 88255			
Reason(s) for liling (Check proper		<u> </u>	Other (Please expla	11n)		
New Well	Change in Tro	naporter of:	Change in l	Lease Name	•	
Recompletion	Oil	Dry Go	Yeely P	•		
Change in Ownership X	Casinghead G	as Conde	Keely B			
change of ownership give named address of previous owner	• General Amer	ican Oil Co.	of Texas, P. O. Box	128, Loco Hills,	NM 88255	
ESCRIPTION OF WELL AS	D LEASE				· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Por	ol Name, Including F		of Lease	LC No. 028784-9	
Keely_B	Fed 23 G	rayburg-Jacks	son grand store	, Foderal or Foo Federal	(b) Tr.A	
Location		27 . 12	2216	East	(D) II.A	
Unit Letter :	310 Feet From T	North Lin	ne and Fe-	et From The		
Line of Section 26	T. mahip 17-S	Range	29-Е , МАРМ,	Eddy	County	
DESIGNATION OF TRANSPO	ORTER OF OIL AN	D NATURAL GA	Address (Give address to whi	ch approved copy of this form	n is to be sent)	
None of Authorized Transporter of	nany Dinolir		P.O. Box 159 Art			
Navajo Refining Comp	Castacted Cas (X)	of Dry Gas	Address (Give address to whi	ch approved copy of this form	n is to be sent)	
Phillips Petroleum		u. 21, u		Odessa, Texas		
	Unii Sec.	Twp. Rge.	is gas octually connected?	When	_	
If well produces oil or liquids, give location of tanks.	B 26	17S 29E	Yes	! March 6, 197	3 	
this production is commingled	with that from any o	ther lease or pool,	give commingling order num			
COMPLETION DATA	O11 W	ell Gas Well	New Well Workover De	epen Plug Back Same	Resiv. Dill. Resiv.	
Designate Type of Compl	ction (X)	<u> </u>	1			
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations				Depth Casing Sho	•	
Pentitions						
	TUB	ING, CASING, ANI	D CEMENTING RECORD			
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS	CEMENT	
7.022 0.03						
			<u></u>			
TEST DATA AND REQUEST	FOR ALLOWABL	E (Test must be a able for this de	feer recovery of total volume of epth or be for full 24 hours)		o or exceed top dilou	
Date First New Oil Run To Tonks	Date of Test		Producing Method (Flow, pum		D. 2	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Va)	
Actual Prod. During Test	CII-BMs.		Water-Bble.	Cas-MCF	b Op 1	
				hay!	a Hayar	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of Colida	1	
Testing Wethod (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shat-in)	Choke Size	<u> </u>	
				TO MATION DIVIDION		
CERTIFICATE OF COMPLI	ANCE	•	OIL CONSERVATION DIVISION			

APPROVED

BY.

TITLE .

I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins (Signolure)
Field Superintendent

april 11,1983

(Tula)

This form is to be filed in compliance with RULE 1104.

Original Signed By Leslie A. Clements

Supervisor District II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.

All sections of this form must be filled out completely for allow-able on new and recompleted walls. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filled for each pool in multiply