(November 1983)	NI TO STATES RE	CEIVED BY IN TRIPLICATES  [Other instructions re-	Budget Bureau M Expires August	31. 1985
(Formerly 9–331) DEPARTM	OF LAND MANAGEMEN		5. LEAGE DESIGNATION LC - 060524	
	ES AND REPORTS		6. IF INDIAN, ALLOTTEE	
(Do not use this form for proposal Use "APPLICAT	is to drill or to deepen or plug	orch to a different reservoir.		
1. OIL CAB		Proven Do	14.SAMP GREENENT NA	XE
WELL WELL OTHER	X - Water Injection		G. PARM OR LEASE NAM	IR .
Anadarko Production Company			Federal JJ	
P. O. Drawer 130, Artesia, New Mexico 88210			9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface			Square Lake-Grayburg-S	
1980' FSL & 660	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA			
			3 - 175 -	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISE	
	3725 GL		Eddy	New Mexico
•	•	Nature of Notice, Report, or C		
NOTICE OF INTENTION TO:			DENT REPORT OF:	<del></del> 1
<del></del>	CLL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING C	<del></del>
<del></del>	BANDON*	SHOOTING OR ACIDIZING	ABANDONME	<del></del>
	HANGE PLANS	(Other)	of multiple completion	
	ng Integrity X	Completion or Recomp	letion Report and Log fo	rm.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	hally drilled, give subsurface loc	ations and measured and true vertic	al depths for all marker	s and sones perti-
Note: Anadarko pressure	tested the 42" pro	duction casing in thi	s well on 5-16-	-85 and it
would not hold pressure. pair and thus restore the				
proceed as follows:  1. Pump dve down the ca	sing/tubing annulu:	s and monitor fluid re	turning out of	the 8-5/8"
Surface casing: calc	culate the depth to	hole.	•	
2. If hole is very shall casing to locate holif O. K have NMO	le in 4½"; weld hold	e & replace 8-5/8" cut	erace casing; cu	est casing -
3. If hole (holes) are deeper: rig up pulling unit and proceed as follows:				
4. Unset injection pack	ker and start pulli	ng 2-3/8" tubing out o	of Well.	a hole (or
5. Occasionally reset property top of numerous hold	packer a pressure t es) is located.	est the casing/tubing	amidius until	Z 11016 (01
6 Determine extent of	hole (holes) by us	ing packer & RBP or ca	sing inspection	n log.
7. Cement squeeze hole	(holes) after cons	ulting with NMOCD of A	Artesia & gaini	ng their
approval of our cem 8. Drill out cement				
9. Re-run plastic line		chemical water in cas	sing/tubing ann	ulus; re-
set injection packe	r.	ter notifying NMOCD w	itness to be on	location.
10. Pressure test casin ll. Return well to inje	ction if approved.	cer notizying mis as m		
16. i hereby certify that the foregoing is	// //	Amas Conservations	¥	17 1005
SIGNED		Area Supervisor	DATE May	17, 1965
(This space 10 Registal or State of	ce pae)		DATE 6	15-85
ABFROVED BY CONDITIONS OF APPROVAL, IF A	TITLE		DATE 6	<u> </u>
CONDITIONS OF AFFEOVAL, IF A	····			
Subject to	*See Instruction	ons on Reverse Side		

Like Approval