

RECEIVED BY

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Artesia, NM 88210

JUL 2 1985

NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

ARTESIA OFFICE

OTHER X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

F. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1980' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3725' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC - 060524

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal JJ

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Square Lake-Grayburg-SA

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

3 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Repair csg; restore csg integrity X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; TOH with tubing and packer.
2. WIH with RBP and pkr and found holes in casing from 477' to 514'; TOH.
3. Ran free-point and made partial back-off in collar @ 796'.
4. WIH and set RBP @ 845'. Spotted 1 sx sand on RBP; TOH.
5. WIH with 2 jts 3 1/2" wash pipe on 2-7/8" drill pipe; stacked out on RBP.
6. Completed backing off 4 1/2" casing @ 796'; TOH with 796' of 4 1/2" casing.
7. Ran 796' 4 1/2", 10.5#, K-55, ST&C, Cond A casing and screwed into collar @ 796'.
8. TOH with drill pipe & wash pipe.
9. WIH and washed sand off RBP; TOH with RBP.
10. WIH with 4 1/2" injection packer on 2-3/8" plastic lined tubing; circulated hole with fresh water and chemical; set packer @ 2764' GL; tested casing to 500# in accordance with NMOCD rules and regulations.
11. Returned well to water injection.
12. Rigged down pulling unit.

Note: Casing repair procedure witnessed by Mike Stubblefield with NMOCD.

I hereby certify that the foregoing is true and correct

SIGNED

Mike Stubblefield

TITLE

Field Foreman

DATE June 24, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 1 1985

*See Instructions on Reverse Side