

Form 3166-3
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Fountain, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL
Sec. 3, T17S, R30E

FORM APPROVED
Budget Bureau No. 1001-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 074937

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or C.A. Agreement Designation
N/A

8. Well Name and No.
Federal KK #1

9. AM Well No.
30-015-20315

10. Field and Ford, or Exploratory Area
Square Lake-GB-SA

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporarily Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: This well failed the NMOCD Mechanical Integrity Test ran in March. We have now TAed the well as outlined below. We are asking for a 6 month period of temporary abandonment, til a decision can be made whether to P&A or repair casing and reactivate the well. The NMOCD and BLM were notified to witness before the work began.

1. RUPU. TOH with tbq and packer.
2. WIH with a CIBP and set at 2868' to isolate the Grayburg perms.
3. Circulated hole with fresh water and chemical. TOH.
4. WIH with a packer and tested casing for leaks. Found holes in casing from 420' to 450' and a 10# per 1 minute leak between 450' and 673'. TOH.
5. WIH with tension packer on 2 3/8" internally plastic coated tbq and set packer at 673'. Ran casing integrity test by putting 500# on tbq and casing below the packer for 30 minutes. OK. Chart and well bore diagram are attached.
6. RDPU. Left the packer set in this well to keep the casing integrity. All bradenhead valves were left open and will be monitored to check for water flows.

14. I hereby certify that the foregoing is true and correct

Signed Mike B. [Signature] Title Field Foreman Date 06-07-95

(This space for Federal or State office use)

Approved by [Signature] Title PETROLEUM ENGINEER Date 7/12/95

Conditions of approval, if any: well must have casing repaired or P&A by 12/1/95.