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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO EXPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 25 1971

O. C. C.

ARTESIA, OFFICE

General American Oil Co. of Texas

Address
P. O. Box 416, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-19-71
UNLESS AN EXCEPTION TO R-407
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keely A	Well No. 16	Pool Name, Including Formation Grayburg-Jackson (San Andres)	Kind of Lease State, Federal or Fee Fed. LC-	Lease No. 028784-A
Location Unit Letter C ; 660 Feet From The N Line and 1980 Feet From The W Line of Section 24 Township 17-S Range 29-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit X	Sec. 24	Twp. 17-S	Rge. 29-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/17/70	Date Compl. Ready to Prod. 1/16/71		Total Depth 3125'		P.B.T.D. 3076'			
Elevations (DF, RKB, RT, GR, etc.) 3598' 6L 3607.5' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 2896'		Tubing Depth 3070'			
Perforations 2896'-2903'; 2975'-79'; 3041'-48'; 2944'-47'; 3030'-33'; 3070-73'.					Depth Casing Shoe 3125'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		386' KB		100			
7-7/8"	5-1/2"		3125' KB		225			
	2 3/8"		3070					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/18/71	Date of Test 1/21/71	Producing Method (Flow, pump, gas lift, etc.) Running	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 50	Water-Bbls. 130*	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter
District Supt.

Jan. 22, 1971

(Title)

(Date)

* Load water

OIL CONSERVATION COMMISSION

JAN 26 1971

APPROVED _____, 19____

BY W. A. Grossett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

