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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

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erm C-104 Revised 1-1-89 See Instructions at Bottom of Page

NOV - 5 1992 OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D.

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Marbob Energy Corporation 30-015-2033**9** Address P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Effective 11/1/92 Dry Gas Recompletion  $\overline{X}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Phillips Petroleum Company, 4001 Penbrook, Odessa, TX II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, including Formation Lease Name XStratex Federal ox FeeX LC-028784C GRBG JACKSON SR Q GRBG SA KEELY C FEDERAL 46 Location 660 Feet From The \_\_\_ 1980 Feet From The N \_\_\_\_ Line and \_\_\_\_ Unit Letter \_\_\_\_E **EDDY** County 29E 13 Township 17S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil TA Address (Give address to which approved copy of this form is to be sent) or Dry Gas [ Name of Authorized Transporter of Casinghead Gas Twp. Rge. Is gas actually connected? When ? Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Fay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of n y knowledge and belief. Date Approved .... NOV 1 0 1992 ORIGINAL SIGNED BY MIKE WILLIAMS Signature Production Clerk

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Rhonda Nelson

Printed Name 11/2/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.