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## NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

|            | <del></del>  |  |   |  |
|------------|--|--|---|--|
|            | U.S.G.S.   | AUTHORIZATION TO TRA   | ANSPORT OIL AND NATURAL   | GAS  |
| Ī          | LAND OFFICE  |  | •   |  |
|            | TRANSPORTER OIL  | FEB 4 1971   |   |  |
|            | GAS  |  |   |  |
| ŀ          | OPERATOR ^   | 0. C. C.   |   |  |
| _ }        | PRORATION OFFICE   | ARTESIA, OFFICE  |   |  |
| *          | Operator   |  | 7   |  |
|            | ·  |  |   |  |
| -          | General American Oil Co. of Texas ./   |  |   |  |
|            | Address  |  |   |  |
| l          | P. O. Bex 416, Loco Hills, New Mexico 88255  |  |   |  |
|            | Reason(s) for filing (Check prop   | er box)  | Other (Please explain)  | TER 3-27-74  |
|            | New Well   | Change in Transporter of:  | CASINGHEA   | D GAS MUSI TO 7  |
| Ì          | Recompletion   | Oil Dry Go   | ELARED A  | TER - PAR  |
|            | Change in Ownership  | Casinghead Gas Conde   | nsure   | C PACIFICATION -   |
| Ĺ          |  |  | IS OBTAIN   | ED - 3/-7/   |
| 1          | If change of ownership give na   | ame  | IS OBLANCE  | 2-19 3-31  |
|            | and address of previous owner  |  | Chiefe  | ED 3-31-71 in 2-19 3-31-71   |
|            |  |  | ı   | 72J  |
| II. ,      | DESCRIPTION OF WELL  | AND LEASE  | Cormation Kind of Lea   | se Lease No.   |
| j          | Lease Name   | Well No. Pool Name, Including F  |   |  |
|            | Keely C  | 47 Grayburg-Jacks  | ion (Metex) State, Feder  | al or Fee Fed. LC-028784-c   |
|            | Location   |  |   |  |
|            | Unit Letter <b>G</b> ;   | 1980 Feet From The North Lis   | ne and 1980 Feet From   | The East   |
|            | Unit Letter;   | restrom the  |   |  |
|            | •  | Township 17 C  | 29-E , NMPM, E  | dw County  |
|            | Line of Section 13   | Township 17-S Range  | 29-B , NMPM, E6   | dy County  |
|            |  |  |   |  |
| II.        | <b>DESIGNATION OF TRANS</b>  | PORTER OF OIL AND NATURAL GA   | AS  |  |
|            | Name of Authorized Transporter   | of Oil 🗶 or Condensate 🗔   | Address (Give address to which appr   | oved copy of this form is to be sent;  |
|            | Newsia Refining C  | o. Pipe Line Division  | North Freeman Ave.,   | Artesia, N.M. 88210  |
|            | Name of Authorized Transporter   | of Casinghead Gas or Dry Gas   | Address (Give address to which appr   |  |
|            |  |  |   |  |
|            |  | Unit Sec. Twp. Rge.  | Is gas actually connected? W  | hen  |
|            | If well produces oil or liquids,   |  |   |  |
| 1          | give location of tanks.  | H 13 17-S 29-E   | No  |  |
|            | If this production is comming  | ed with that from any other lease or pool,   | give commingling order number:  |  |
|            | COMPLETION DATA  | , ou with that from any other real real property   |   |  |
|            |  | Oil Well Gas Well  | New Well Workover Deepen  | Plug Back Same Res'v. Diff. Res'v  |
|            | Designate Type of Com  | pletion = (X)  |   | i i  |
|            | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.   |
|            |  | Date Compilitional to 1 tous   | 13.00   |  |
|            | 1  | 4 404 404  | 0.504   |  |
|            | 12/31/70   | 1/21/71  | 25721   | Tuble - Death  |
|            | 1  |  | Top Oil/Gas Pay   | Tubing Depth   |
|            | 12/31/70 Elevations (DF, RKB, RT, GR,  |  |   | 25501  |
|            | 12/31/70   | etc., Name of Producing Formation  | Top Oil/Gas Pay   |  |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations   | etc., Name of Producing Formation  Metex   | Top Oil/Gas Pay   | 25501  |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations   | Metex Name of Producing Formation Metex  | Top Oil/Gas Pay 2516'   | 2550 1<br>Depth Casing Shoe  |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN   | Top Oil/Gas Pay 25161  ID CEMENTING RECORD  | 2550 PDepth Casing Shoe  |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48 HOLE SIZE  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE   | Top Oil/Gas Pay 2516'  ID CEMENTING RECORD DEPTH SET  | 2550 Pepth Casing Shoe 2572 SACKS CEMENT   |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"   | Top Oil/Gas Pay 2516'  ID CEMENTING RECORD DEPTH SET 449 K.B.   | 2550 1 Depth Casing Shoe 2572 1 SACKS CEMENT 100   |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48 HOLE SIZE  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"   | Top Oil/Gas Pay 2516'  ID CEMENTING RECORD DEPTH SET  | 2550 Pepth Casing Shoe 2572 SACKS CEMENT   |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48 HOLE SIZE 12/1/4"  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"   | Top Oil/Gas Pay 2516'  ID CEMENTING RECORD DEPTH SET 449 K.B.   | 2550 1 Depth Casing Shoe 2572 1 SACKS CEMENT 100   |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48 HOLE SIZE 12/1/4"  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"   | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.   | 2550 1 Depth Casing Shoe 2572 1 SACKS CEMENT 100   |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  | Mame of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"   | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550   | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  |
| v.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE   | Matex  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 38"  | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550   | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUEOUS WELL   | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 % "  CST FOR ALLOWABLE (Test must be able for this control of the control of this control of the c | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)   | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190 il and must be equal to or exceed top allow  |
| v.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8"  CST FOR ALLOWABLE (Test must be able for this contains the state of Test.  | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2572 K.B.  Producing Method (Flow, pump, gas  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190 il and must be equal to or exceed top allow  |
| <b>v</b> . | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this conks  Date of Test  1/26/71   | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2572 K.B.  Producing Method (Flow, pump, gas)  Pumping  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)   |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8"  CST FOR ALLOWABLE (Test must be able for this contains the state of Test.  | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2572 K.B.  Producing Method (Flow, pump, gas  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190 il and must be equal to or exceed top allow  |
| <b>v</b> . | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test   | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this conks  Date of Test  1/26/71   | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2572 K.B.  Producing Method (Flow, pump, gas)  Pumping  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size   |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L.) Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Hrs.  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this conks  Date of Test  1/26/71   | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2572 K.B.  Producing Method (Flow, pump, gas)  Pumping  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)   |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test   | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this content of the c | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size   |
| <b>V</b> . | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L.) Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Hrs.  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 75"  CST FOR ALLOWABLE (Test must be able for this contact the second sec | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size   |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Brs. Actual Prod. During Test  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this content of the c | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size   |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Brs. Actual Prod. During Test  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8"  CST FOR ALLOWABLE (Test must be able for this contact the second se | Top Oil/Gas Pay  2516:  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  255 ©  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Brs. Actual Prod. During Test  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this content of the c | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size   |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Brs. Actual Prod. During Test  | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8"  CST FOR ALLOWABLE (Test must be able for this contact the second se | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2570  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate   |
| <b>v</b> . | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L.) Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Rrs. Actual Prod. During Test   | Metex  St 2550-54; 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8"  CST FOR ALLOWABLE (Test must be able for this content of the  | Top Oil/Gas Pay  2516:  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  255 ©  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  |
| V.         | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Brs. Actual Prod. During Test  | Metex  St 2550-54; 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8"  CST FOR ALLOWABLE (Test must be able for this content of the  | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2570  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate   |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.                         | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this content of the state of the st | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)                          | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L.) Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Rrs. Actual Prod. During Test   | Name of Producing Formation  Metex  3: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/5"  CST FOR ALLOWABLE (Test must be able for this content of the state of the st | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERV             | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size                                 |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Brs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.                         | Metex  St 2550-54; 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  2 3/8"  CST FOR ALLOWABLE (Test must be able for this contact the state of | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV                        | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  R 1071      |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L. Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Brs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr. CERTIFICATE OF COMP     | Metex  St 2550-54; 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must be able for this content of the content  | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVE  APPROVED  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION B 1971 , 19  |
|            | 12/31/70 Elevations (DF, RKB, RT, GR, 3634 G.L.) Perforations 2516-17; 2545-48  HOLE SIZE 12/1/4" 7-7/8"  TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tar 1/22/71 Length of Test 24 Hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back prod.) CERTIFICATE OF COMP | Metex  B: 2550-54: 2563-64.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must be able for this content of the content  | Top Oil/Gas Pay  2516!  ID CEMENTING RECORD  DEPTH SET  449 K.B.  2572 K.B.  2572 K.B.  2550  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVE  APPROVED  | 2550! Depth Casing Shoe 2572!  SACKS CEMENT 100 190  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION B 1971 , 19  |
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(Signature)

(Title)

(Date)

W. E. Walter

Feb. 1, 1971

District Superintendent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.