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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		NSPORT OIL AND NATURAL	GAS
LAND OFFICE	FEB 1 1 1971		
TRANSPORTER GAS /	1201113/1		
OPERATOR 2	O. C. C.		
PRORATION OFFICE Operator	ARTESIA, OFFICE		
GENERAL AME	RICAN OIL COMPANY OF TEXAS		
Address	n	00055	
Reason(s) for filing (Check proper	16, Loco Hills, New Mexico	Other (Please explain)	
New We!1	Change in Transporter of:		Ì
Recompletion	Oil Dry Ga  Casinghead Gas Conder		
Change in Ownership			
If change of ownership give named address of previous owner			
I DESCRIPTION OF WELL A	ND I FACE		
I. DESCRIPTION OF WELL A Lease Name	Well No.   Pool Name, Including F		
Burch C	16 Grayburg-Jacks	on State, Fede	eral or Fee Fed. LC-028793
Location	660 Feet From The N Lin	e and 660 Feet From	n The <b>E</b>
Unit Letter;	Peet Flom The		
Line of Section 30	Township 17-S Range 3	0-E , NMPM,	County
IL DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter	of Oil 🛣 or Condensate 🔙	Address (Give address to which app	roved copy of this form is to be sent)
Navajo Refining Co	of Casinghead Gas X or Dry Gas	North Freeman Ave.,  Address (Give address to which app	Artesia, N.M. 88210  roved copy of this form is to be sent)
Phillips Petroleum		Phillips Building,	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	10 940 4014-117	When 2-6-71
give location of tanks.	0 19 17-S 30-E		2-0-72
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Comp	oletion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-16-71	2-6-71	33551	
Elevations (DF, RKB, RT, GR, e	· /	Top Oil/Gas Pay	Tubing Depth
3605' GL	Metex SD; Levington SD;	27581 . 34327/-72343275-77	3279 Depth Casing Shoe
2 1 11 2700 10			
Perforations 4h 2758-60	47 313242-44 413321-23	44 3332 - 34 74 3 237-9	0 3355
Perforations 4h 2758-60 10h 2766-71 16h 3039-	47 33 3242-44 45 332/- 23 TUBING, CASING, AN	D CEMENTING RECORD	
Perforations 4h 2758-60 10h 2766-71 16h 3039-	TUBING, CASING, AN  CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations 4h 2758-60  10h 2766-71 16h 3039-  HOLE SIZE  12-1/4"	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"	D CEMENTING RECORD  DEPTH SET  485!	
Perforations 4h 2758-60 10h 2766-71 16h 3039-	TUBING, CASING, AN  CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  100 Sacks
Perforations 4h 2758-60  /Bh 2766-7/ /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"	94 3332 - 34 94 3 337-9 1 D CEMENTING RECORD DEPTH SET 485! 335\$! 3279!	SACKS CEMENT  100 Sacks  225 Sacks
Perforations 4h 2758-60  /Bh 2766-71 /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST. FOR ALLOWARLE. (Test must be	94 3332 - 34 94 3337-94  DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  after recovery of total volume of load of epth or be for full 24 hours)	SACKS CEMENT  100 Sacks  225 Sacks  oil and must be equal to or exceed top allow-
Perforations 4h 2758-60  /Bh 2766-7/ /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this decay)	94 3332 - 34 94 3 337 9 9  DEMENTING RECORD  DEPTH SET  485!  3355!  3279!	SACKS CEMENT  100 Sacks  225 Sacks  oil and must be equal to or exceed top allow-
Perforations 4h 2758-60  10h 2766-71 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  2-7-71	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this displayed able	O CEMENTING RECORD  DEPTH SET  485!  3357!  3279!  after recovery of total volume of load of the period of the per	SACKS CEMENT  100 Sacks  225 Sacks  oil and must be equal to or exceed top allow-
Perforations 4h 2758-60  /Bh 2766-7/ /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this disks   Date of Test	DEPTH SET  485!  3353!  3279!  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure	SACKS CEMENT  100 Sacks  225 Sacks  oil and must be equal to or exceed top allows lift, etc.)
Perforations 4h 2758-60  /Bh 2766-71 /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this displayed able	O CEMENTING RECORD  DEPTH SET  485!  3357!  3279!  after recovery of total volume of load of the period of the per	SACKS CEMENT  100 Sacks  225 Sacks  oil and must be equal to or exceed top allows lift, etc.)
Perforations 4h 2758-60  10h 2766-71 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous descriptions of the continuous	DEPTH SET  485!  3353!  3279!  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  200#	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
Perforations 4h 2758-60  10h 2766-71 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous pressure  Cil-Bbls.	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas Pumping  Casing Pressure  200#  Water-Bbls.	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
Perforations 4h 2758-60  10h 2766-71 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous pressure  Cil-Bbls.	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas Pumping  Casing Pressure  200#  Water-Bbls.	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
Perforations 4h 2758-60  / Oh 2766-71 /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discussion of Test  Length of Test  Length of Test	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  Defer recovery of total volume of load of the producing Method (Flow, pump, gas Pumping  Casing Pressure  200#  Water-Bbls.  150*  Bbls. Condensate/MMCF	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations 4h 2758-60  / Oh 2766-71 / Oh 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discussion of Test  Length of Test  Length of Test	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas Pumping  Casing Pressure  2005  Water-Bbls.	SACKS CEMENT  100 Sacks  225 Sacks  oil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Gas-MCF
Perforations 4h 2758-60  / Oh 2766-71 / 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discussion of the control of t	DEPTH SET  485!  3357!  3279!  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  200#  Water-Bbls.  150*  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION
Perforations 4h 2758-60  / Oh 2766-71 / 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discussion of the control of t	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  Defer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas Pumping  Casing Pressure  200#  Water-Bbls.  150*  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  1 0 1073
Perforations 4h 2758-60  / Ch 2766-71 / Ch 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous descriptions of the Oil Conservation and regulations of the Oil Conservation (Tubing Pressure (Shut-in))	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pumping  Casing Pressure  200#  Water-Bbls.  150*  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  FEB	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Perforations 4h 2758-60  / Oh 2766-71 /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  VI. CERTIFICATE OF COMP.  I hereby certify that the rules of the product of the present of the p	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2" 2-3/8"  ST FOR ALLOWABLE (Test must be able for this discussion of the control of th	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas Pumping  Casing Pressure  2005  Water-Bbls.  150*  OIL CONSER  FEB  APPROVED	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  1 0 1073
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Perforations 4h 2758-60  / Oh 2766-71 /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  VI. CERTIFICATE OF COMP.  I hereby certify that the rules of the product of the present of the p	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous pressure  Cil-Bbls.  116  Length of Test  Tubing Pressure (Shut-in)  LIANCE  s and regulations of the Oil Conservation pied with and that the information giver	DEPTH SET  485!  3355!  3279!  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Pumping  Casing Pressure  200#  Water-Bbls.  150*  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  FEB  APPROVED  BY  OIL AND  This form is to be filed	SACKS CEMENT  100 Sacks 225 Sacks  cil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION 12 1971  19  CAS INSPECTOR  in compliance with RULE 1104.
Perforations 4h 2758-60  10h 2766-71 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  VI. CERTIFICATE OF COMP.  I hereby certify that the rules of the production have been compared.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous pressure  Cil-Bbls.  116  Length of Test  Tubing Pressure (Shut-in)  LIANCE  s and regulations of the Oil Conservation pied with and that the information giver	DEMENTING RECORD  DEPTH SET  485!  3355!  3279!  Infer recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas Pumping  Casing Pressure  2005  Water-Bbls.  150*  OIL CONSER  FEB  APPROVED  BY  OIL AND  This form is to be filed	SACKS CEMENT  100 Sacks 225 Sacks  oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  1 2 1971  ALESSE OF  in compliance with RULE 1104.
Perforations 4h 2758-60  10h 2766-71 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  VI. CERTIFICATE OF COMP.  I hereby certify that the rule Commission have been compabove is true and complete	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous descriptions of the Oil Conservation blied with and that the information given to the best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  485!  3357!  3279!  Infer recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Pumping  Casing Pressure  200#  Water-Bbls.  150*  OIL CONSER  FEB  APPROVED  This form is to be filed  If this is a request for a well, this form must be accouted to the well in account tests taken on the well in account tests taken tests taken tests taken on the well in account tests taken tests taken tests taken tests taken tests taken tests ta	SACKS CEMENT  100 Sacks 225 Sacks  cil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  1 2 1971  ABSENTATION  GAS INSPECTOR  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.
Perforations 4h 2758-60  / Oh 2766-71 /6h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  VI. CERTIFICATE OF COMP.  I hereby certify that the rule: Commission have been compabove is true and complete	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous descriptions of the Oil Conservation blied with and that the information given to the best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  485!  3357!  3279!  Infer recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Pumping  Casing Pressure  200#  Water-Bbls.  150*  OIL CONSER  FEB  APPROVED  This form is to be filed  If this is a request for a well, this form must be accoutests taken on the well in account of this form.	SACKS CEMENT  100 Sacks 225 Sacks  cil and must be equal to or exceed top allowers  s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  1 2 1971  Messel Size  GAS INSPECTOR  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation of coordance with RULE 111.  must be filled out completely for allowers
Perforations 4h 2758-60  / bh 2766-71 / bh 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  VI. CERTIFICATE OF COMP.  I hereby certify that the rule: Commission have been compabove is true and complete  W. E. Walter  District Superinten.	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2"  2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous descriptions of the Oil Conservation of the best of my knowledge and belief.  (Signature)  (Signature)  (Signature)  CASING, AN  TUBING, CASING, AN  A	CEMENTING RECORD  DEPTH SET  485!  3357!  3279!  Sifter recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Producing Method (Flow, pump, gaster)  Pumping  Casing Pressure  200#  Water-Bbls.  150#  OIL CONSER  FEB  APPROVED  This form is to be filed  If this is a request for a well, this form must be accountests taken on the well in accounted to the second able on new and recompleted.	SACKS CEMENT  100 Sacks 225 Sacks  coil and must be equal to or exceed top allowers  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  1 2 1971  (10 Sacks)  Gravity of Condensate  Choke Size  VATION COMMISSION  1 2 1971  (10 Sacks)  (10 Sack
Perforations 4h 2758-60  / Oh 2766-71 / 16h 3039-  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  2-7-71  Length of Test  24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.,  VI. CERTIFICATE OF COMP.  I hereby certify that the rule Commission have been compabove is true and complete	TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  5-1/2" 2-3/8"  ST FOR ALLOWABLE (Test must be able for this discontinuous pressure  Coil-Bbls.  116  Length of Test  Tubing Pressure (Shut-in)  LIANCE  s and regulations of the Oil Conservation plied with and that the information giver to the best of my knowledge and belief.  (Signature)  dent  (Title)  (Date)	CEMENTING RECORD  DEPTH SET  485!  3357!  3279!  Infer recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Producing Pressure  200#  Water-Bbls.  150#  OIL CONSER  FEB  APPROVED  This form is to be filed  If this is a request for a well, this form must be accountests taken on the well in accounted the second able on new and recompleted  Fill out only Sections well name or number, or trans	SACKS CEMENT  100 Sacks 225 Sacks  cil and must be equal to or exceed top allowers  (s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  1 2 1971  (a 19