

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT C, 660' FNL & 1980' FNL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

LC-029420 (A)

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

106

9. Well API No.

30-015-20366

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

05/07/97 MIRU Lucky WS # 13. POH w/5/8" rods & pmp. Drpd standing valve. Tstd tbg. to 2,000#. Held ok. Fished POH & tally 2-3/8" tbg. Btm @ 3517'. RIH w/4-3/4" bit & 6 3-1/2" DC's on 2-3/8" tbg. to 3200'.

05/08/97 Drld. cmt. rtnr & cmt. f/3540'-3592'. RU HES & sptd 200 gals. 15% acid @ 3575'. POH & LD DC's. RU HLS & perfd. 5-1/2" csg. f/3541', 42', 43', 51', 52', 53', 61', 62', 67', 68', 69', 79', 80', 81', & 82' w/2 SPF (30 holes). RIH w/5-1/2" R-4 pkr. on 2-3/8" tbg. to 3000'

05/09/97 Set pkr. @ 3530'. RU HES & acidized w/2700 gals. 15% NE-FE acid + 30 ball sealers. Fm broke @ 3100#. ATP 2790# @ 2.3 bpm. MTP 2989# @ 3.1 bpm. Balled out @ 3930' & 4153' ISIP 2151#. 5 min. 2129#. 10 min 2108#. 15 min. 2091#. Flwd & swbd 2 1/2 hrs. FL 500'. Flwd 91 bbls. Swbd 25 bbls. 10% oil. POH w/pkr. Ran 2-3/8" x 30' MSMA, SN & 11 jts. 2-3/8" tbg., 5-1/2" Howco TAC & 2-3/8" tbg. Set TAC w/10,000# tension. SN @ 3590'. TAC @ 3230'. RIH w/2" x 1-1/2" x 12' pump & 5/8" rods.

05/10/97 LD 87-5/8" rods. RIH w/87-3/4" rods, 1-6' x 3/4" rod sub, 2-4' x 3/4" rod sub, 1-2' x 3/4" rod sub, 1-1/4" x 12' PR w/1-1/2" x 6' PRL. Hung well on. RDMO.

06/06/97 MIRU DA&S WS # 321. Bled well down. LD 88-3/4" & 55-5/8" rods. Unflanged well. Installed BOP.

06/09/97 NU BOP. LD 116 jts. 2-3/8" tbg. Unloaded 108 jts. 2-3/8" poly lined tbg. RIH w/5-1/2" perma-latch pkr. & 103 jts. tbg. Circ. pkr. fl. Set pkr. @ 3710'. Tstd pkr. to 500#. Held OK.

06/10/97 Initial Injection rate - 414 BWPD @ 700#

14. I hereby certify that the foregoing is true and correct

Signed: Bethy Esie

Title: Production Administrator

03/24/98

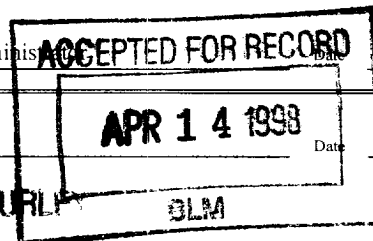
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

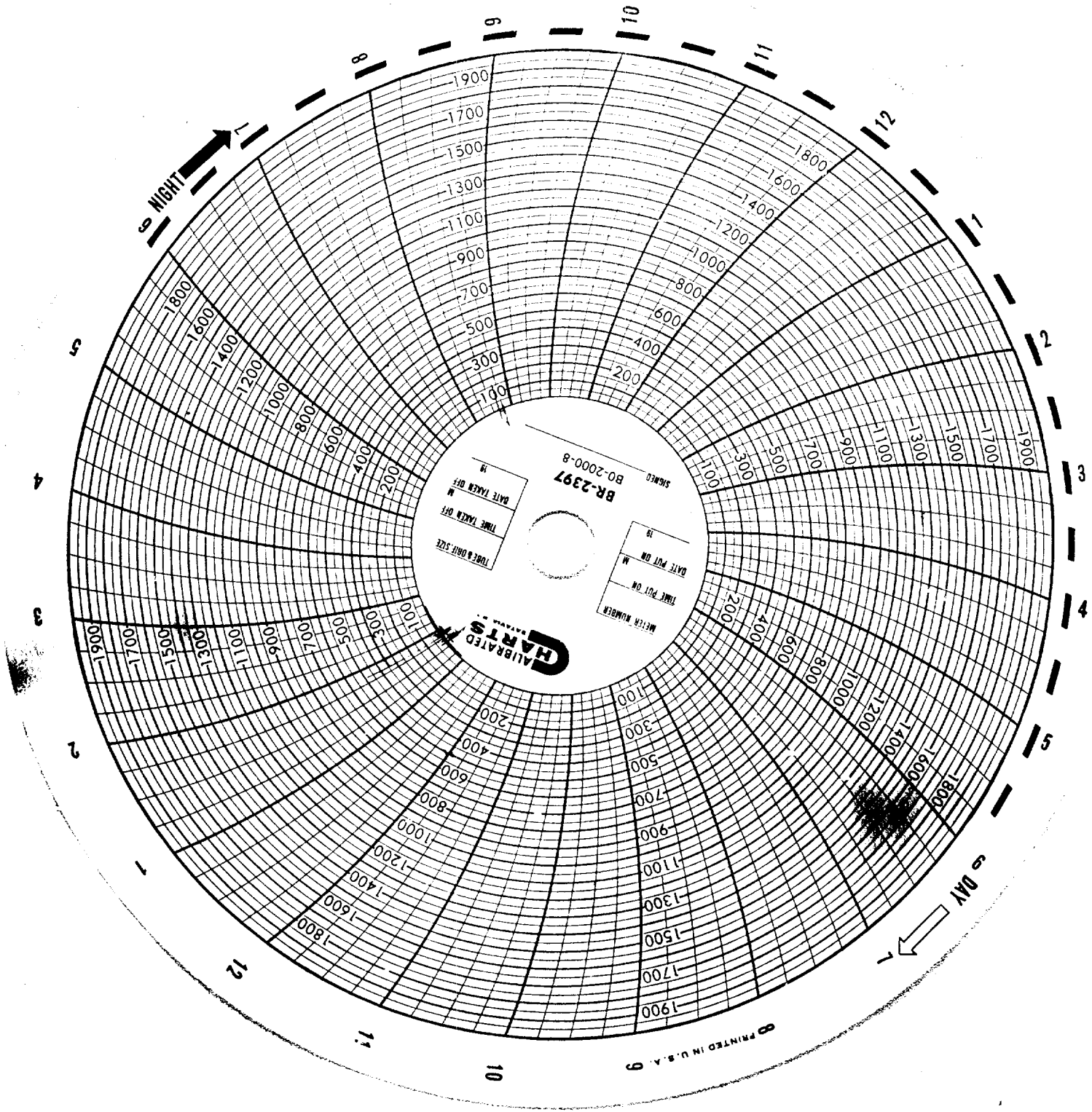
Approved By: _____

Title: _____

Conditions of approval, if any:

(ORIG. SGD.) GARY GOURLEY





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Butterfield's
Stam Adams
6-20-97

The Wilder 2000
SKE/W/Unit #106
Unit 106
Sec. 15-T 175-P3/F
Eddy County N.M.

The Wilder 2000
Stam Adams
6-20-97