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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
TRANSFORTER	GAS		
OPERATOR	3		
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORTED EATO FAIT VERE SAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	TRANSPORTER	GAS		<u> </u>		FEB 1	9 1971		
	OPERATOR		3						
I.	PRORATION OF	ICE					3. C.		-
	Operator	•	• -		6 Tamas Þ	ARTESIA	, OFFICE		
	General American Oil Company of Texas								
	P. O.	Bex 4	16. L	eco Hills,	New Mexico 8	3255			
	Reason(s) for filing	(Check p	proper bo	x)		Other (Please	explain)		
	New Well	X		Change in	Transporter of:	CASING	HEAD (TAS MUST	NOT BE
	Recompletion	\square		Oil	Dry Go	TLARE	D AFTER	GAS MUST	7-71
	Change in Ownershi	P		Casinghead	Gas Conde			CEPTION	T() R-4070
	If change of owners					IS OFT			
	and address of prev	/ious ov	vner				······································		
11.	DESCRIPTION O	F WEL	L AND	LEASE					
,	Lease Name			Well No.	Pool Name, Including F	ormation (San Andres	Kind of Leas		Lease No.
	Keely A			17	Grayburg-Jackı	son (Metex)	State, Feder	diorree P	ed. IC-028784-
	Location /	^	44	^	6	1000		17	
	Unit Letter	0	; <u>66</u>	Peet From	The S Li	ne and 1980	_ Feet From	The <u>E</u>	
	Line of Section	13) T	ownship 17-	S Range	29-E , NMPM,	Eddy		County
III.	DESIGNATION O	F TRA	NSPOF	RTER OF OIL A	AND NATURAL GA	Address (Give address to	o which appr	oued come of thi	s form is to be sent)
	Name of Authorized					,			
	Navajo Refin	Transpo	orter of C	asinghead Gas	or Dry Gas	Address (Give address t	o which appr	oved copy of thi	w Mexico 88210 s form is to be sent)
									İ
	If well produces oil	or liquio	ds,	Unit Sec.	Twp. Rge.	Is gas actually connecte	ed? W	hen	
	give location of tan			K 24	17-S 29-E	No			
			ingled w	vith that from any	other lease or pool,	give commingling order	number:		
IV.	COMPLETION D	ATA		101	l Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.
	Designate Ty	pe of C	Complet	ion – (X)	•	•	1		
	Date Spudded			Date Compl. Re	eady to Prod.	Total Depth		P.B.T.D.	
	1-26-71			2-15	-71	31551			
			0.0	Name of Produc					L 1
	Elevations (DF, RK	D, KI, (GK, etc.,	Iddine of Fload		Top Oil/Gas Pay		Tubing Dept	1
			. ,		SA		01/4	30881	
	3620GL Perforations 20	25-30	(10):	Grayburg- 2973-76(9)	Jackson 3001-03(8);	24891 3055-58(8); 3089)-91(6)	3088! Depth Casin	g Shoe
	3620GL Perforations 20	25-30	(10):	Grayburg- 2973-76(9) 192-93(2):	Jackson 3001-03(8); 2524-28(8); 25	2489! 3055-58(8); 3089 31-35(8); 2558-6	51(5);	30881	g Shoe
	3620GL Perforations 29 2489-2490 (25-30	(10):	Grayburg- 2973-76(9) 192-93(2):	Jackson 3001-03(8); 2524-28(8); 25	24891 3055-58(8); 3089	51(5);	30881 Depth Casin 31551	g Shoe
	3620GL Perforations 29 2489-2490 (:	25-30	(10):	Grayburg- 2973-76(9) 192-93(2):	Jackson ; 3001-03(8); 2524-28(8); 25 UBING, CASING, AN & TUBING SIZE	24891 3055-58(8); 3089 31-35(8); 2558-6	51(5);	30881 Depth Casin 31551	g Shoe
	3620GL Perforations 29 2489-2490 (25-30	(10):	Grayburg- 2973-76(9) 192-93(2): T CASING	Jackson 3001-03(8); 2524-28(8); 25 UBING, CASING, AN & TUBING SIZE 1811	2489! 3055-58(8); 3089 31-35(8); 2558-6 D CEMENTING RECOR DEPTH SE 407'KB 3155'KB	51(5);	30881 Depth Casin 31551 SA	g Shoe
	3620GL Perforations 29 2489-2490 (: HOLE	25-30	(10):	Grayburg- 2973-76(9) 192-93(2): TI CASING	Jackson ; 3001-03(8); 2524-28(8); 25 UBING, CASING, AN & TUBING SIZE	2489! 3055-58(8); 3089 31-35(8); 2558-6 D CEMENTING RECOR DEPTH SE	51(5);	30881 Depth Casin 31551 SA	g Shoe CKS CEMENT Sacks
	3620GL Perforations 29: 2489-2490 (: HOLE 12-1/4" 7-7/8"	25-30 3hele:	(10); a); 2	Crayburg- 2973-76(9) 192-93(2): TI CASING 8-5/	3001-03(8); 2524-28(8); 25 UBING, CASING, AN & TUBING SIZE 1811 1211	24891 3055-58(8); 3089 31-35(8); 2558-6 ID CEMENTING RECOR DEPTH SE 4071KB 31551KB 3088	51(5); D	39881 Depth Casin 31551 SA 100 250	CKS CEMENT Sacks Sacks
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v.	3620GL Perforations 29: 2489-2490 (: HOLE 12-1/4! 7-7/8! TEST DATA AN OIL WELL Date First New Oil 2-16-71 Length of Test Actual Prod. During	25-30(3)hele: SIZE D REQ Run To	(10); 24	CPayburg- 2973-76(9) 192-93(2): CASING 8-5 4-1 FOR ALLOWAL Date of Test Tubing Pressur Oil-Bbls.	Jackson 3001-03(8); 2524-28(8); 25 UBING, CASING, AN A TUBING SIZE 1811 1211 2 '' BLE (Test must be able for this a	2489! 3055-58(8); 3089 31-35(8); 2558-6 ID CEMENTING RECOR DEPTH SE 407! KB 3155! KB 3088 after recovery of total voluments or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	me of load or	3988! Depth Casin 31551 SA 100 250 il and must be equilifit, etc.)	CKS CEMENT Sacks Sacks qual to or exceed top allow-
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