July 26, 1985

(Date)

RE(CONSERVATION DIVIS: 1

P. O. BOX 2088

ANTA FE, NEW MEXICO 87501

SAMIA FE FILE NL AUG 01'85 W. S. U. . LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. -AND ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR V PROBATION OFFICE PHILLIPS PETROLEUM COMPANY Address 4001 Penbrook Odessa, Texas 79762 Reason(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: New Well Changed from Dry Gas Recompletion Phillips Oil Company August 1, 1985 Change in Ownership X Castnahead Gas Condensate If change of ownership give name PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762 and address of previous owner : DESCRIPTION OF WELL AND LEASE LCLease No. Kind of Lease Pool Name, Including Formation State, Federal or Fee Federal Keelv 11.01 17 Grayburg-Jackson-SR-Q-G-SA 028784-A Location 0 660 Feet From The South Line and 1980 Fast Feet From The Unit Letter Eddy T. mahip 17-S , NMPM, 13 Range 29-E County Line of Section Name of Authorized Transporter of CII AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Pipeline Division Name of Authorized Transporter of Casinghead Gas or Dry Gas 4001 Penbrook Odessa, Texas 79762 Phillips Petroleum Company Unii , Sec. Twp. is gas actually connected? If well produces oil or liquids, give location of tanks. 29E 24 17S March 25. 1971 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v Oil Well Workover Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oll/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE Past ID-3 2-9-85 Name Op. (Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELI Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke 513e Casing Pressure Tubing Pressure Length of Test Wgter - Bble. Gas-MCF Actual Prod. During Test Cii-Bbie. GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Teet-MCF/D Choke Size Casing Pressure (Shut-1B) Tubing Pressure (Shut-in) Teeting Method (publ. back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE AUG 7 1985 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation ORIGINAL SIGNED Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. 8Y__ GEOLOGIST - NMOCD TITLE _ This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with MULE 111. J. B. Rush (Signalwe) All sections of this form must be filled out completely for allow able on new and recompleted walls. Production Records Supervisor (Title)

Fill out only Sections I, II. III, and VI for changes of owns: wall name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple considered wells.