

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 86210

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Water inj. per NMOC ORDER #R-7900

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit A, 660' FNL & 660' FEL

JAN 26 1987

14. PERMIT NO.

API No. 30-015-20377

15. ELEVATIONS (Show whether BP, ST, GR, etc.)

3602

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch BB Fed

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-17-S R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) convert to wtr. inj.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-22-86: RU DDU, unseated pmp & pulled sucker rods & pmp. Installed BOP, pulled 2-3/8" tbg. Picked up 4 1/2" csg scraper & 3-7/8" bit & ran to depth of 2400'. Last test pmpd 24 hrs, rec 6 BO, 5 BW & 41 MCFG.
- 9-23-86: Tagged fill @ 3280', bailed & cleaned well to 3390'. Set pkr @ 2290', press'd tbg-csg annulus to 500 psi for 15 min, tst'd ok.
- 9-24-86: Unseated pkr @ 2290', WIH to 3390'. Spt'd 18 bbls 10% acetic acid from 3390'-2300'. Ran gamma ray/collar locator log from 3390'-2290'. Perf'd w/3-3/8" csg gun 2 JSPF 2338-2340'; 2352-2356'; 2362-2368'; 2387-2389'; 2423-2425'; 2524-2526'; 2570-2578'; 2642-2646'; 2680-2688'; 2722-2724'; 3338-3340'; 3358'-3364'; total of 48', 96 shots.
- 9-25-86: WIH w/4 1/2" RBP & pkr, set RBP & 3376', pkr @ 2320'. Tst'd tbg to 5000 psi above slips while going in hole. Swb perfs. Acidized SA perfs w/6000 gals 15% NEFE HCL containing clay stabilizers. Swbd 10 BLW, tbg dry. Reset pkr @ 2287', RBP @ 2612'. Acidized Grayburg perfs w/3600 gals of 7 1/2% acid w/clay stabilizers & fines suspension agent. Swbd 8 BLW.
- 9-26-86: Made run w/swb, tbg dry. Released pkr & retrieved BP. WIH w/4 1/2" Brown pkr (Husky M-1) on plastic coated 2-3/8" 4.7# J-55 tbg. Displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Techni-Hib 370 (pkr fluid), set pkr @ 2287' in 10,000# tension, pressure tested csg to 500 psi for 15 min. Notified NMOC 24 hrs prior to test.

Waiting on connection to water injection facilities to commence injecting.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller TITLE Engr. Supv., Resv.

DATE 1-15-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 16 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO