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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 25 1971
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1483	
7. Unit Agreement Name	
8. Farm or Lease Name	
Etz J State	
9. Well No.	
15	
10. Field and Pool, or Wildcat	
Grayburg Jackson	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Texas American Oil Corporation ✓
3. Address of Operator 1012 Midland Savings Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3676 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Oil String Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-71 to 3-12-71

Drilled 7-7/8" hole from 573' to 3350' T.D.
 Ran 4 1/2", 11.60#, N-80 casing and set @ 3350'. Cemented with 450 sxs
 Class H w/3/4 of 1% CFR-2, 5# salt, 10# sand & 1/4" Flocele per sx. WOC
 6:30 P.M., 3-11-71. Tested casing to 1500#. Cement top @ 1630'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Production Manager DATE 3-24-71
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 25 1971
 CONDITIONS OF APPROVAL, IF ANY: