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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1483

JUL 18 1973

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐		8. Farm or Lease Name ETZ J State	
2. Name of Operator Texas American Oil Corporation				9. Well No. 15	
3. Address of Operator 1012 Midland Savings Bldg., Midland, Texas 79701				10. Field and Pool, or Wildcat Grayburg Jackson	
4. Location of Well				12. County	
UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM				<u>Eddy</u>	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>17</u> RGE. <u>30</u> NMPM					
15. Date Spudded 5-17-73	16. Date T.D. Reached 6-11-73	17. Date Compl. (Ready to Prod.) 6-20-73	18. Elevations (DF, RKB, RT, GR, etc.) 3665GR	19. Elev. Casinghead -	
20. Total Depth 4000'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 3350-4000	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - San Andres 2546' - 4000'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron Acoustilog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	573	11"	150 sx	None
4-1/2"	11.60#	3350'	7-7/8"	450 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	3883'
30. TUBING RECORD					
SIZE			DEPTH SET		
2-3/8"			3883'		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2546' - 3294', with 59, .40" holes			DEPTH INTERVAL		
3350' - 4000' - 3-7/8" open hole			2546 - 4000		
			AMOUNT AND KIND MATERIAL USED		
			1750 Gal Acid, 196,000 Gal		
			Wtr & 196,000# Sand.		
33. PRODUCTION					
Date First Production 6-30-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			We'll Status (Prod. or Shut-in) Producing
Date of Test 7-13-73	Hours Tested 24	Choke Size Pump	Prod'n. For Test Period →	Oil - Bbl. 30	Gas - MCF 81
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl. 100
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental Oil Company					Test Witnessed By N. T. Emanuel
35. List of Attachments Acoustilog					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>N. T. Emanuel</u>			TITLE <u>Engineer</u>		DATE <u>7-16-73</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>547</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1034</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2096</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2498</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2798</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	547	547	Red Beds, Anhy.				
547	1034	487	Salt				
1034	2096	1062	Anhy, Lm, Shaly Sd.				
2096	2135	39	Sand & Sdy Lm.				
2135	2498	363	Anhy, Lm & Shale				
2498	2547	49	Dolomite				
2547	2583	36	Sand & shly sd.				
2583	2673	90	Dolomite				
2673	2798	125	Sand & Dolomite				
2798	2816	18	Sandy Lime				
2816	2922	106	Dolomite				
2922	2937	15	Sandy Lime				
2937	3073	36	Dolomite				
3073	4000	927	Lime & Dolomite				
	4000		Total Depth				